

### BEFORE THE ARIZONA CORPORATIO

TIGENTED

**COMMISSIONERS** 

GARY PIERCE, Chairman 7412 AUG 21 P 3: 47 **BOB STUMP** 

SANDRA D. KENNEDY PAUL NEWMAN

IN THE MATTER OF THE APPLICATION OF

GLOBAL WATER - PALO VERDE UTILITIES

CHARGES FOR UTILITY SERVICE DESIGNED

COMPANY FOR THE ESTABLISHMENT OF

PROPERTY THROUGHOUT THE STATE OF

JUST AND REASONABLE RATES AND

TO REALIZE A REASONABLE RATE OF

RETURN ON THE FAIR VALUE OF ITS

**BRENDA BURNS** 

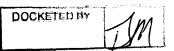
**ARIZONA** 

ORP COMMISSION DOCKET CONTROL

Arizona Corporation Commission

DOCKETED

AUG 27 2012



7

1

2

3

4

5

6

8

9

10

11

12

13

14

15 16

17

18 19

20

21

22

23

24

25

26

27

DOCKET NO. SW-20445A-12-0310

NOTICE OF FILING REVISED SCHEDULES

On July 9, 2012, Global Water - Palo Verde Utilities Company ("Palo Verde" or "Applicant") filed a rate application. Staff has requested certain revisions in the schedules. Accordingly, revised schedules are attached.

RESPECTFULLY SUBMITTED this 27<sup>th</sup> day of August 2012.

ROSHKA DEWULF & PATTEN, PLC

Michael W. Patter

Timothy J. Sabo

One Arizona Center

400 East Van Buren Street, Suite 800

Phoenix, Arizona 85004

1	Original + 13 copies of the foregoing
2	filed this 27 <sup>th</sup> day of August 2012, with:
3	Docket Control ARIZONA CORPORATION COMMISSION
4	1200 West Washington
5	Phoenix, AZ 85007
6	Copies of the foregoing hand-delivered this 27 <sup>th</sup> day of August 2012, to:
7	I vm Farman Faa
8	Lyn Farmer, Esq. Chief Administrative Law Judge ARIZONA CORPORATION COMMISSION
9	1200 West Washington
10	Phoenix, AZ 85007
11	Janice Alward, Esq.
12	Chief Counsel, Legal Division ARIZONA CORPORATION COMMISSION
13	1200 West Washington Phoenix, AZ 85007
14	Steven M. Olea
15	Director, Utilities Division
16	ARIZONA CORPORATION COMMISSION 1200 West Washington
17	Phoenix, AZ 85007
18	By Debbie Amaral
19	By / Value / Marie
20	
21	
22	
23	
24	
25	
26	

Test Year Ended December 31, 2011

Computation of Increase in Gross Revenue Requirement

		}	[A]		[B]		[C]		[D]
Line	DECORPTION.	1					ORIGINAL		FAIR VALUE
No.	DESCRIPTION Additional Page Page	+			<del></del>	\$	COST 60,166,756	\$	60,166,756
1	Adjusted Rate Base					Ф	60, 166,756	Ф	60, 166,756
2	A.B. 1.10					\$	2.064.740	\$	3,061,748
3	Adjusted Operating Income (Loss)	1				Ф	3,061,748	Þ	3,001,740
4	Comment Data of Datum (Line 2 / Line 4)						5.09%		5.09%
5	Current Rate of Return (Line 3 / Line 1)						5.09 %		5.05 %
6	Demoired Operation Income (Line 0 * Line 4)					\$	5,300,691	\$	5,300,691
7	Required Operating Income (Line 9 * Line 1)					Φ	5,300,691	Φ	5,500,091
8	Demoired Date of Datem						8.81%		8.81%
9	Required Rate of Return						0.0176		0.0178
10	Operating Income Deficiency (Line 7 - Line 3)					\$	2,238,943	\$	2,238,943
11	Operating income Deliciency (Line 7 - Line 3)					Ψ	2,230,343	Ψ	2,230,943
12	Gross Revenue Conversion Factor						1.639005		1.639005
13 14	Gross Revenue Conversion Factor						1.059005		1.059005
15	Increase in Cross Boyonus Boguiroments					\$	3,669,639	\$	3,669,639
16	Increase in Gross Revenue Requirements					Ψ	0,000,000	Ψ	0,000,000
17		1							
18	Customer		Present		Proposed		Dollar		Percent
19	Classification		Rates		Rates		Increase		Increase
20	Classification	+	Tales		Traics		111010400		
21	Residential	s	9,873,082	\$	14,711,238	\$	4,838,157		49.0%
22	Commercial	*	414,395	•	616,329	•	201,934		48.7%
23	Non-Potable	1	313,899		1,101,369		787,471		250.9%
24	NOIPEOLADIC	İ	310,033		1,101,000		707,477		200.070
25	Total of Water Revenues	<del> </del>	10,601,375	\$	16,428,937	\$	5,827,561		55.0%
26	Total of Water Nevertues	ř	10,001,070		10,120,007		0,02.,00.		
20 27	Miscellaneous Revenues		345,001		345,001		_		0.0%
27 28	wiscellaticous revenues	-	340,001		343,001		-		0.076
	Total Operating Povenues	s	10,946,376	\$	16,773,938	\$	5,827,561		53.2%
29	Total Operating Revenues	٣	10,940,370	Ψ	10,773,330	•	3,027,301		33.2 /6
30	Total Adjusted Revenues (Schedule C-1)	•	13,105,583	\$	16,773,938	\$	3,668,354	*	28.0%
31	Lotal Adjusted Revenues (Schedule C1)	1.75	13 102 263		in / / 3 936				

32 33 34

35

**NOTE:** The revenue amounts on lines 21, 22, 23, 25, and 29 above do not reflect the final step of the rate phase in ordered in Palo Verde's last rate case. That is why the increase amounts on lines 21, 22, 23, 25, and 29 is significantly larger than the Increase in Gross Revenue Requirements on lines 15 and 31.

36 37 38

39

\*The increse shown on line 31 does not match exactly with that shown on line 15 because an effort was made to keep the rates to round numbers.

40

#### Supporting Schedules:

B-1

C-1

C-3

H-1

Global Water - Palo Verde Utilities Company - Schedules Test Year Ended December 31, 2011 Summary of Results of Operations

										Projected Year					
			Prior Yea	rs E	nded		Test	Yea			Present		Proposed		
ne o.	Description		2/31/2009		12/31/2010		Actual 12/31/2011		Adjusted 12/31/2011		Rates 12/31/2012		Rates 12/31/2012		
0.	Description		2/3//2009		12/3//2010		12/3 1/2011		12/3 1/2011		12/3/1/2012		12/3/1/2012		
	Gross Revenues	\$	6,682,816	\$	7,661,153	\$	11,411,932	\$	13,105,583	\$	13,105,583	\$	16,775,223		
	Revenue Deductions and														
	Operating Expenses		6,417,040		6,464,213		9,498,307		10,043,835		10,043,835		11,578,406		
	Operating Income	\$	265,776	\$	1,196,940	\$	1,913,625	\$	3,061,748	\$	3,061,748	\$	5,196,817		
	Other Income and Deductions		1,545		3,415		(20,177)		(20,177)		(20,177)		(20,177		
0	Interest Expense		-		(2,972)		-								
1 2	Net Income	ę	267,321	s	1,197,383	\$	1,893,448	\$	3,041,571	\$	3,041,571	\$	5,176,640		
3	Mer income	-	207,321	-	1, 197,303	Ψ,	1,090,440		3,041,371		3,041,371		3,170,040		
4	Common Shares		1,000		1,000		1,000		1,000		1,000		1,000		
6	Earned Per Average														
7 8	Common Share		267.32		1,197.38		1,893.45		3,041.57		3,041.57		5,176.64		
9	Dividends Per														
0 1	Common Share		-		•		-		-		=		-		
2	Payout Ratio		-		-		-		-		-		-		
4	Return on Average														
5 6	Invested Capital		0.56%		1.66%		3.14%		5.12%		9.98%		16,99%		
7	Return on Year End		0.000/		4.040/		0.070/		4.000/		4.000/		0.500		
8 9	Capital		0.33%		1.91%		3.27%		4.99%		4.99%		8.50%		
0 1	Return on Average Common Equity		0.56%		1.66%		3.14%		5.12%		9.98%		16,999		
2	Common Equity		0.30%		1.00%		3, 1476		5.1276		9.90%		10.33		
3	Return on Year End														
4 5	Common Equity		0.33%		1.91%		3.27%		4.99%		4.99%		8.509		
6 7 8	Times Bond Interest Earned Before Income Taxes		-				-		-		-		-		
9 0 1	Times Total Interest and Preferred Dividends Earned After Income Taxes														

Supporting Schedules: E-2 C-1 F-1

Test Year Ended December 31, 2011 Summary of Capital Structure

								Projected
Line			Prior Yea			 Test Year		Year
No.	Description		12/31/2009		12/31/2010	12/31/2011		12/31/2012
1 2	Short-Term Debt	\$	-	\$	-			
3 4	Long-Term Debt					 		
5 6	Total Debt	\$	-	\$	-	\$ -	\$	-
7 8	Preferred Stock				-	-		-
9 10	Common Equity		81,275,022		62,727,653	 57,892,796		60,934,367
10 11 12	Total Capital	\$	81,275,022	\$	62,727,653	\$ 57,892,796	\$_	60,934,367
13 14	Capitalization Ratios:							
15 16	Short-Term Debt		0.00%		0.00%	0.00%		0.00%
17 18	Long-Term Debt		0.00%	<del></del>	0.00%	0.00%		0.00%
19 20	Total Debt		0.00%		0.00%	0.00%		0.00%
21 22	Preferred Stock		0.00%		0.00%	0.00%		0.00%
23 24	Common Equity	<del></del>	100.00%		100.00%	 100.00%	-	100.00%
25 26	Total Capital		100.00%		100.00%	100.00%		100.00%
27	Weighted Cost of							
28 29	Short-Term Debt		0.00%		0.00%	0.00%		0.00%
30	Weighted Cost of							
31 32	Long-Term Debt		0.00%		0.00%	0.00%		0.00%
33 34 35	Weighted Cost of Senior Debt		0.00%		0.00%	0.00%		0.00%
36						 		

Note: For purposes of the rate case cost of capital calculation, the parent company's (GWR) IDA bond debt is imputed to Santa Cruz Water Company and Palo Verde Utilities Company. See the D Schedules.

## Supporting Schedules:

E-1

37

38

D-1

Schedule A-4

Test Year Ended December 31, 2011

Constructure Expenditures and Gross Utility Plant Placed in Service

Line No.		·	onstruction xpenditures	Net Plant Placed In Service	 Gross Utility Plant In Service
1 2	Prior Year Ended	12/31/2009	\$ 5,140,088	\$ 1,926,496	\$ 102,195,508
3	Prior Year Ended	12/31/2010	2,172,474	6,142,864	108,338,372
5 6	Test Year Ended	12/31/2011	442,456	630,881	108,969,253
7 8 9 10 11	Projected Year Ended	12/31/2012	-	818,395	109,787,648

Supporting Schedules: F-3 E-5

## Global Water - Palo Verde Utilities Company - Schedules Test Year Ended December 31, 2011 Comparative Statement of Changes in Financial Position

									Project	ed Ye	ear .
									Present		Proposed
Line			Prior Year				Test Year		Rates		Rates
No.			2/31/2009	1	2/31/2010		2/31/2011	1	2/31/2012		12/31/2012
1	Source of Funds										
2	Cash Flows from Operating Activities:										
4	Net income (loss)	\$	267.321	\$	1,197,383	\$	1.893.448	\$	3.041.571	\$	5.176.640
5	Adjustments to reconcile net income to net	•		•	1,141,144	•	.,,	•	-,,	•	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
6	cash provided by operating activities:										
7	Depreciation		3,154,252		2.012.949		3,111,693		3,519,422		3,519,422
8	Loss on disposal of fixed and intangible assets				36,800		24.210		-		-,
9	Provision for doubtful accounts receivable		87,148		40.966		72,207		82,923		106,142
10	Deferred income tax (benefit) expense		84,072		1.605,532		134,837		679.977		2,022,156
11	Changes in assets and liabilities:		,		.,,		,		,		,,
12	Accounts receivable		65,995		(281,330)		(211,509)		(211,509)		(211,509)
13	Accrued revenue		2,771		(120,332)		(398,682)		(461,044)		(461,044)
14	Other assets		1,450		(575)		4.986		4,986		4,986
15	Due to related party		9,535		(2,235)		76,327		76,327		76,327
16	Accounts payable and other current liabilities		105,430		1,013,637		207,091		207,091		207,091
17	Total Cash Flows from Operations		3,777,974		5,502,795	_	4,914,609		6.939,744	_	10,440,210
18	·				-,,		.,,		-,		,,
19	Cash Flows From Investing Activities:										
20	Capital expenditures		(4,921,752)		(2,275,528)		(790,284)		(818,395)		(818,395)
21	Deposits of restricted cash		(1,316)		(203)		(38)		139,000		-
22	Proceeds from sale of fixed and intangible assets		22,055		40,012		-		,		-
23	Total Cash Flows from Investing		(4,901,013)		(2,235,719)	-	(790,322)		(679,395)		(818,395)
24	• • • • • • • • • • • • • • • • • • • •		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,		
25	Cash Flows From Financing Activities:										
26	Capital contributions (return of capital), net		1.060,555		(3,643,212)		(4,030,578)		(6,166,640)		(9,528,106)
27	Contributions in aid of construction		-		82,949		-		-		-
28	Advances in aid of construction		103.001		347.029		15,000		15,000		15,000
29	Refunds of advances for construction		(40,517)		(53,842)		(108,710)		(108,710)		(108,710)
30	Total Cash Flows from Financing		1,123,039		(3,267,076)		(4,124,288)	_	(6,260,350)		(9,621,815)
31	, , , , , , , , ,				(-)/		(.,,,)				(-)x
32	Net Increase (Decrease) in Cash	\$	-	\$	(0)	\$	0	\$	-	\$	_
33	Cash at Beginning of Period	•	-	•	-	•	-	•	-	•	_
34	Ending Cash Balance	\$		\$	(0)	\$	0	\$		-\$	
35		•		•	(0)	*	ū	7		•	

Supporting Schedules: E-3 F-2

Schedule B-1

Test Year Ended December 31, 2011 Summary of Fair Value Rate Base

B-5

Line No.				Original Cost Rate Base As Filed
1	Plant in Service		\$	109,787,648
2	Less: Accumulated Depreciation			(19,012,634)
3 4	Net Plant in Service		\$	90,775,014
5	Net Flant III Gervice		Ψ	30,773,014
6	LESS:			
7	Net CIAC			30,362
8	Advances in Aid of Construction (AIAC)			27,839,315
9	Customer Deposits			669,926
10	Deferred Income Tax Credits			2,165,735
11				
12	ADD:			
13	Unamortized Finance Charges			-
14	Deferred Tax Assets			97,081
15	Working Capital			-
16	Utility Plant Acquisition Adjustment			<u>-</u>
17				
18	Original Cost Rate Base		\$	60,166,756
19				
20				
21				
22	Note: The Company is not requesting an RC	ND calculation.		
23				
	Supporting Schedules:	Recap Scheo	dules	
	B-2	A-1		
	B-3			
	E-1			

Global Water - Palo Verde Utilities Company - Schedules Test Year Ended December 31, 2011 Original Cost Rate Base Pro Forma Adjustments

[G] [H]	ADJ #6	As	\$ 186,342	\$2,916,93¢	3865,105	21 C.	097,097,74	3,244,342	23,636	1,921,877	4,039,011	34,021	11,089,457	5,975,575	78,384	353,645	2,295,565	403,174	173,522	114,250	24,941	41,148	76,238	369,323	2,414,565	1	\$ 109,787,648	-1	\$ 90,77,014		\$ 30.362	27,839,315	926'699	2,165,735		9		3,062	32,615	49,669	11,735		•
E	4 ADJ#5																																										
9	3 ADJ #4																														5 549)	(2)									(4,192,121)		
<u>e</u>		B-2.2b																													9152) \$ (10.846.549)												
<u>©</u>		B-2.2a																							818,395		818,395		818,395		\$ (16 739 152)										(6,469,574)		
<b>6</b>		ar B-2.1	186,342	5,834	361,096	0,510	5,285	4,342	23,636	1,921,877	9,011	34,021	9,457	5,575	78,384	353,645	2,295,565	403,174	173,522	114,250	24,941	41,148	76,238	369,323		 	₩		\$		6.063	9,315	926,926	2,165,735		•		3.062	32.615	49.669	3,430		•
<b>X</b>	Actual End of	Tes	<b>s</b>	22,916,934	[08]	C15,000,5	47,785,285	5,244,342	23	1,921	4,039,011		-	ŠŠ	32			400			*	4	2	36.	1,596		\$ 108,969,253	٦,	\$ 89,956,619		\$ 27,616,063	•	99	2,16	i	e e				4	10,673,430		
	:	Description	353 Land and Land Rights	354 Structures and Improvements	355 Power Generation Equipment	300 Collection Sewers - Force	361 Collection Sewers - Gravity	363 Services to Customers	364 Flow Measuring Devices	370 Receiving Wells	371 Pumping Equipment	374 Reuse Distribution Reservoirs	375 Reuse Transmission and Distribution System	380 Treatment and Disposal Equipment	381 Plant Sewers	382 Outfall Sewer Lines	389 Other Plant and Miscellaneous Equipment	390 Office Furniture and Equipment	391 Transportation Equipment	393 Tools, Shop and Garage Equipment	394 Laboratory Equipment	395 Power Operated Equipment	396 Communication Equipment	397 Miscellaneous Equipment	398 Other Tangible Plant	•	Total Plant in Service	Less: Accumulated Depreciation	Net Plant in Service (L59 - L 60)	5	LESS: Net Contributions to Aid of Construction (CIAC)	Advances in Aid of Construction (AIAC)	Customer Meter Deposits	Deferred Income Tax Credits	ADD:	Unamortized Finance Charges	Motor deposits	Deferred gain	Bad debt	Deferred compensation	CIAC	Working Capital	Utility Plant Acquisition Adjustment

Recap Schedules B-1

Supporting Schedules: E-1

Test Year Ended December 31, 2011

Rate Base Adjustment #1
Post Test Year CapEx

Line				
No.				
1 1				
2	Company Name	Project ID		Total 2012
3				
4	Palo Verde Utility Company	Campus I WRF Ph 3 Expansion	\$	119,810
5	•	PVUC In Pipe Odor Control		52,022
6		PVUC Lagoon Closure		406,949
7		PVUC PEQB		12,564
8		SRW MH Rebabilitation and LS Improvement Phase I		6,408
9		PVUC WRF Headworks Rehab		69,132
10		Sewer Manhole Rehab		66,509
11		Edison Road Sewerline Extension		85,000
12	Palo Verde Utility Company Total		\$ .	818,395

Schedule B-2.1

22 23

26

Global Water - Palo Verde Utilities Company - Schedules Test Year Ended December 31, 2011 Rate Base Adjustments #2 and 3 Contributions in Aid of Construction

Line											
No. 1											
2			88	alance		Balance		Total	Balance	c	OTA Balance
3				31/2009	1	2/31/2010	20	11 Additions	12/31/2011		12/31/2011
4		Occidental and the Alider Country of the									
5 6	39007-00-00 202	Contributions in Aid of Construction Palo Verde Utilities Co.	\$		\$	32,300	\$	- \$	32,300		
7	202	Tail Volue Clinics Co.	•	•	•	32,000	•	- •	32,300		
8	39012-00-00	Contributions in Aid of Construction Amortization									
9	202	Palo Verde Utilities Co.		-		(646)		(1,292)	(1,938)		
10											·
11		Total Net Traditional CIAC	\$		\$	31,654	\$	(1,292) \$	30,362	\$	11,734.80
12 13											
14											
15	39007-00-03	Contributions in Aid of Construction - ICFA									
16	202	Palo Verde Utilities Co.				10,991,128		1,575,044	12,566,172		
17											
18	39012-00-03	Less Amortization - ICFA									
19	202	Palo Verde Utilities Co.		-		(1,352,814)		(366,809)	(1,719,622)		
20		Tabel IOCA CIAO Blankin annian	<u>s</u>		<u> </u>	9,638,314	\$	1,208,235 \$	10,846,549		
21 22		Total ICFA CIAC - Plant in service	<del>-</del>	<del></del>		9,030,314	<u> </u>	1,208,235 \$	10,840,349	\$	4,192,121
23											
24											
25	39007-00-05	Contributions in Aid of Construction - ICFA Excess	Capacity								
26	202	Palo Verde Utilities Co.	\$	-	\$	16,666,247	\$	72,905 \$	16,739,152	\$	6,469,574
27											
28											
29											
30 31		Total CIAC	\$	<del></del>	5	36,006,184	\$	1,279,848 \$	27,616,063	5	10,673,430
32			<u> </u>				Ť			<del>-</del> -	10,010,400
33											
34											
35											
36											
37											
38 39											
40											
41											
42											
43											
44											
45 46											
46 47											
47											
75											

Schedule B-3

Test Year Ended December 31, 2011

Pro forma adjustments to gross plant in service and accumulated depreciation for the RCND rate base

Line		•
No.		
1	The Company did not make pro forma adj for RCND rate base	ustments to gross plant in service and accumulated depreciation
2		
3		
4		
5		
6		
7		
8		·
9		
10		
11		
12		
13		
	Supporting Schedules	Recap Schedules
	B-4	B-1

Test Year Ended December 31, 2011 RCND Detail of Plant Accounts

Supporting Schedules

RCND Study

Line	
No.	
1	
2	The Company did not conduct a Reconstruction Cost New Study.
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	

Recap Schedules

B-3

Schedule B-5

Test Year Ended December 31, 2011 Computation of Working Capital Allowance

Line			
No.			
1			
2	The Company is not requesting a	working capital allowance.	
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
	Supporting Schedules	Recap Schedules	
	E-1	B-1	

Global Water - Palo Verde Utilities Company - Schedules Test Year Ended December 31, 2011 Adjusted Test Year Income Statement

		[A]	[B]	[C]	[D]	(E)
Line No.	DESCRIPTION	Actual Test Year	Pro Forma Adjustments - As Filed	Adjusted Test Year - As Filed	Proposed Rate Increase	Adjusted With Rate increase
1	Revenues					
2	521 Flat Rate Revenues	\$ 10,763,095	\$ 1,683,589	\$ 12,446,684	\$ 3,669,639	\$ 16,116,323
3	536 Other Wastewater Revenues	345,001	-	345,001	•	345,001
4	541 Measured Reuse Revenues	303,836	10,063	313,899	-	313,899
5	Total Operating Revenues	11,411,932	1,693,651	13,105,583	3,669,639	16,775,223
6						
7	Operating Expenses					
8	701 Salary and Wages - Employees	1,472,381	-	1,472,381	-	1,472,381
9	704 Employee Pensions and Benefits		-		-	
10	715 Purchased Power	523,952	9,607	533,559	-	533,559
11	716 Fuel for Power Production		-		-	
12	718 Chemicals	403,612	7,060	410,672	-	410,672
13	720 Materials and Supplies	114,852	-	114,852	-	114,852
14	721 Office Expense	120,122	-	120,122	-	120,122
15	731 Contractual Services - Professional	901,541	-	901,541	-	901,541
16	735 Contractual Services - Testing	40,577	-	40,577	-	40,577
17	736 Contractual Services - Other	197,061	-	197,061	-	197,061
18	740 Rents	119,990	-	119,990		119,990
19	742 Rental of Equipment		-		-	
20	750 Transportation Expense	76,568	-	76,568		76,568
21	755 Insurance Expense	102.147	-	102,147		102,147
22	759 Insurance - Other		-		-	
23	765 Regulatory Commission Expense	61,721	51,252	112,973	-	112,973
24	767 Rate Case Expense		-		_	
25	770 Bad Debt Expense	72.207	10,716	82,923	23,219	106,142
26	775 Miscellaneous Expenses	459,105	26,541	485,646	75,723	561,369
27	403 Depreciation Expense	3,479,794	40,920	3,520,714	_	3,520,714
28	403 Depreciation Expense – CIAC Amortization	(368,101)	366,809	(1,292)	-	(1,292)
29	408 Taxes Other Than Income	9,500	•	9,500		9,500
30	408.11 Taxes Other Than Income - Property Taxes	520,532	543,392	1,063,924	93,451	1,157,375
31	409 Income Taxes	1,190,746	(510,769)	679,977	1,342,178	2,022,156
32	Total Operating Expenses	9,498,307	545,528	10,043,835	1,534,571	11,578,406
33	Total Operating Expenses		0.10,020	7450 SECTION SANDS	.,001,071	35.000.000.00
34 35	Utility Operating Income (Loss)	1,913,625	1,148,123	3,061,748	2,135,068	5,196,817
36	414 Gains (Losses) from Disposition of Utility Property	Main in this	-		_	
37	419 Interest and Dividend Income	38		38	_	38
38	426 Miscellaneous Non-Utility Expenses	(20,215)	_	(20,215)	_	(20,215)
38	427 Interest Expense		-		-	
39	Total Other Income and Deductions	(20,177)		(20,177)	-	(20,177)
40	Total Other moonle and Deductions	7 .727190.4534				7
41	Net Income (Loss)	\$ 1,893,448	\$ 1,148,123	\$ 3.041.571	\$ 2,135,068	\$ 5,176,640
42	1.01 (1.02.11.2 /=0.04)	Committee Commit	.,	rearrantic training Table 2004 V. Tom		
43						
43						
45 46						
46						

Supporting Schedules: E-2 C-2

Recap Schedules A-1

1   1   1   1   1   1   1   1   1   1		š	Đ,	ū	Ē.	匠	E	<u>5</u>		ī	E	5	Œ	I	<u>\$</u>	Z	ō.	₹	₹.	Æ	<u>s</u>	E
1   1   1   1   1   1   1   1   1   1		Actual End of Year	ADJ#1	ADUR? C-2-2	ADV#8 C-23	ADJ#4	50.00 52.50	ADJ67	ADJ#8	ADJ#5	ADJ#16 C-2:10	ADJ#11	ADJET2 C-2.12.s	ADJ#13	ADJETA S2.Mg				ADJ#16	ADJen7	ADURTS	Wen Rate
	21 Flat Rein Resonats	S 10.7c3.006						•									l				200	
	& Other Westewater Revenues	10000					((/()))		•		2 1,036,863			•		(640,546)	12445,684 \$	3,669,539	•			16,116,323
	1 Measured Rouse Revenues	303,838										,					165,001					745,00
1/73.31 (173.3	al Operating Revenues	\$ 11,411,982				\$ 227.224	1 (411.573) \$	-	•  -	1	5 1,936,843	1	·	+	+	100(3)	13,106,563	3,648,639	1		1	313,899
1,12,121   1,12,122	G Expenses																					200
1,500   1,50	Salary and Wages - Employees	1,472,381	,																			
1,500   1,50	4 Employee Pensions and Benefits								•								1472,381					1472,381
1,450   1,15	Purchased Power	250,552				5,607																
1,000   1,00	PUBLISH POWER PROSECTION																000,000					533,569
1,1,2,2,3   1,1,2,3   1,	Photograph and Conden	408.612				7,060											410.672					, 500
	Office Expense	150.402															114,852					114 852
	Confiscual Services - Professional	801.941															120.122					120,122
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Contractal Services - Testing	40.577															195,108					501.541
1,19,901   1,19,901	Contractual Services - Other	190,061															40,577					40,577
1,2,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1	Parts Committee of the	119,900															190'01					197.061
1,2,11,   1,2,11,   1,2,11,   1,2,11,   1,2,11,   1,2,11,   1,2,11,   1,2,11,   1,2,11,   1,2,11,   1,2,11,   1,2,11,   1,2,	Transportation Statement	20.20															-					26.61
1,12,121   1,12,122	Haurance Expense	102.147															76.548					76,568
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	reuninge - Other	- 10 mm															102,147					147
1,200   1,20	Copulation Commission Expense	61,721	(53,333)	104,585													112 973					
1,5,5,5,5,5,5,5,5,5,5,5,5,5,5,5,5,5,5,5	led Debt Expense	2967										į										,
1,000,000   1,00	Miscelleneous Expenses	458,705			(6,407)							10.70					82,923	23,219	1			106,142
Control   Cont	Suprestition Expense	100 TO 1								40,920				8			200		27.0			361,358
1,000   1,00	Aprendent Expense - CIAC Amongoston	1968, rd.						368,809									1,090,1					3520,714
Company   Comp	1 Taxes Other Then brome - Property Taxes	200															005.6					956
	ncome Taxes	1,190,746											243,332		1000		1,063,924			93,463		1,167,376
Companies of the comp	Operating Experses	P.456.307	(53,333)	104,546	(8,407)	16.667	  -	366,809	!  -	40,920		10,716	543,392	34,946	(510,769)	  -	30,043,036	23,219	15,72	93,451	1,342.78	11578.406
Authorize (1995)  (A) This control of the control o	Proma (Loss)	(813,626	55,333	(104,585)	8,407	750,007	(411,573)	(366,809)		(40,920)	1,936,843	(10,716)	(543.382)	(34.545)	200	400	200.70					
Company   Comp	Sears (Losses) from Disposition of Littly Property		٠											Ì				078-(0mg/)		195	1000	18061
(0.275)  (0.	riterest and Dividend progras				. '			. '		,			,									•
**************************************	Macellaneous Non-Ullity Expenses	(30,275)						. ,		٠.	٠.						* 5					*
2 March 1 (1972) 1 (1	enterest Expense		1	-					1	•							(20,410)			•		(20,215)
\$ \$1000 \$ \$1000 \$ \$400 \$ \$000 \$ \$1100 \$ \$1000	Il cent prome and centalities	(20,17)	İ		1						, ,  -	-					(20,177)	  -	  -	1	  -	(77)
	e (Loes)	\$ 1,893,448	\$ 53,333		\$ 8407	\$ 200,002	411,573, \$	(366.809) \$	•	(40.920) \$	1,936,883	\$ (10,716)	(543.392) \$	(34548)	\$ 10.789 \$	-	٠,		1 4			
														1		1	1	ŀ		:	1	

Global Water - Palo Verde Utilities Company - Schedules Test Year Ended December 31, 2011 Income Statement Adjustment #1
2008 Rate Case Costs Amortization Schedule

Line	1				
No. 1	Company ID	Company	Revenue i	ncrease/Decrease	Percent
2		202 Palo Verde Utilities Co.	\$	6,063,392.00	40.00%
3		602 Santa Cruz Water Company	\$	1,542,323.00	40.00%
4		618 Valencia Water Company	\$	1,473,012.00	14.00%
5		622 Willow Valley Water Company	\$	428,047.00	4.00%
6		630 Water Utility of Greater Tonopah	\$	24,283.00	1.00%
7		634 Water Utility of Greater Buckeye	\$	77,259.000	1.00%
8			\$	9,608,316.00	100.00%
9					
10					
11	Acct 28090	Total Rate Case Expense	\$	400,000.00	
12		Number of Years for Amortization		3	
13		Period Amortization Start		8/31/2010	
14		Period Amortization End		8/31/2013	
15		Monthly Amortization Expense	\$	11,111.11	

15		Monthly Amortization Expense	\$	11,111.11							
16											
17				An	nortiz	ation Expense by Compa	any				
18	Period Ended	Palo Verde Utilities Co.	Ţ	Santa Cruz Water Company	Va	lencia Water Company	Willow Valley Water Company	Wa	iter Utility of Greater Tonopah	Wate	r Utility of Greater Buckeye
19	1/31/2010	\$ -	\$	•	\$		\$ -	٠,		\$	Duckeye
20	2/28/2010	\$ -	\$	•	\$		\$ -	\$	-	\$	-
21	3/31/2010	\$ -	\$	-	\$		s · -	\$	_	\$	_
22	4/30/2010	\$ -	\$	-	\$	-	s -	s	_	\$	-
23	5/31/2010	\$ -	\$	-	\$		\$ -	5	_	\$	-
24	6/30/2010	<b>s</b> -	\$	-	\$		\$ -	\$		\$	-
25	7/31/2010	\$ -	\$	-	\$		\$ -	\$		\$	-
26	8/31/2010	\$ 4,444.44	\$	. 4,444.44	\$	1,555.56	\$ 444.44	s	111,11	\$	111.11
27	9/30/2010	\$ 4,444.44	\$	4,444.44	\$	1,555.56	\$ 444.44	\$	111,11		111.11
28	10/31/2010	\$ 4,444.44	\$	4,444.44	\$	1,555.56			111.11		111.11
29	11/30/2010	\$ 4,444.44	5		\$	1,555.56			111.11		111.11
30	12/31/2010				\$	1,555.56			111,11		111.11
31	1/31/2011	\$ 4,444.44	7 s		5	1,555.56			111.11		111.11
32	2/28/2011	\$ 4,444.44	\$		\$	1,555.56			111,11		111,11
33	3/31/2011	\$ 4,444.44	\$	4,444.44	\$	1,555.56			111.11		111.11
34	4/30/2011	\$ 4,444.44	\$		\$	1,555.56		-	111.11		111.11
35	5/31/2011	· ·	s	4,444.44		1,555.56			111.11		111.11
36	6/30/2011	\$ 4,444,44	\$		s	1,555.56			111.11		111.11
37	7/31/2011	\$ 4,444.44	5	4,444.44	-	1,555.56			111.11		111.11
38	8/31/2011	\$ 4,444.44	5		\$	1,555.56			111.11		111.11
39	9/30/2011	\$ 4,444.44	\$	,	5	1,555.56			111.11		111.11
40	10/31/2011		\$		\$	1,555.56			111.11		111.11
41	11/30/2011	· ·	\$		\$	1,555.56			111.11		111.11
42	12/31/2011		s		\$	1,555.56			111.11		111,11
43	1/31/2012			•	\$	1,555.56		\$	111.11		111.11
44	2/29/2012		\$		\$	1,555.56			111.11		111.11
45	3/31/2012		\$		\$	1,555.56			111.11		111,11
46	4/30/2012		\$	·	\$	1,555.56		-	111,11		111.11
47	5/31/2012		\$		\$	1,555.56			111,11		111.11
48	6/30/2012		\$	4,444.44		1,555.56			111.11		111.11
49	7/31/2012		\$	·	5	1,555.56			111,11		111.11
50	8/31/2012				\$	1,555.56			111.11		111.11
51	9/30/2012				\$	1,555.56			111.11		111.11
52	10/31/2012				\$	1,555.56			111,11		111.11
53	11/30/2012				\$		\$ 444.44		111.11		111.11
54	12/31/2012			4,444.44		1,555.56			111,11		111.11
55	1/31/2013		\$	4,444.44			\$ 444.44		111.11		111.11
56	2/28/2013			4,444.44		1,555.56			111.11		111.11
57	3/31/2013	• • •			\$		\$ 444.44		111.11		111.11
58	4/30/2013	·	\$	4,444.44		1,555.56			111.11		111.11
59	5/31/2013		\$		\$		\$ 444.44		111.11		111.11
60	6/30/2013		\$		\$		\$ 444.44		111.11		111.11
61	7/31/2013		5		\$		\$ 444.44	\$		\$	111.11
62	8/31/2013		\$	•	\$		\$ -	\$		\$	
63								•			

Global Water - Palo Verde Utilities Company - Schedules Test Year Ended December 31, 2011

Income Statement Adjustment #2
2011 Rate Case Costs

Line

 No.
 Active connections ©
 Active connections ©
 Percent

 2
 202
 Palo Verde Utilities Co.
 15,831
 39.86%

 3
 602
 Santa Cruz Water Company
 16,015
 40.32%

 4
 618
 Valencia Water Company
 5,343
 13.45%

 5
 622
 Willow Valley Water Company
 1,502
 3.78%

 6
 630
 Water Utility of Greater Tonopah
 324
 0.82%

 7
 634
 Water Utility of Greater Buckeye
 627
 1.58%

 8
 622
 Water Utility of Northern Scottsdale
 76
 0.19%

 9
 39,718
 100.00%

13   Description   Total   Paio Verte Utilies Co.   Company   Configuration	7														
Description   Total   Palo-Verde Unities Co.   Palo-Verde Unities Co.   Company   Co	. !				Santa Cruz Water	Valencia Water		Villow Valley		ō	Water	Utility of	Vater Non	hen of	
Desert Mountain As   122.062.50 \$ 48.652.28 \$ 49.217.76 \$ 16.420.26 \$ 4615.99 \$ 995.73 \$ 1.926.91 \$	13	Description		Palo Verde Utilities Co.	Сотрату	Company		ater Company	Greater Lond	obau	Greater	Suckeye	SCOL	sdale	
Project Consulting	4	Desert Mountain Ar \$	122,062.50 \$	48,652.28	\$ 49,217.76	\$ 16,420.2	\$ 97	4,615.99			€9	1,926.91	€9	233.57	
Name   Compart S   370,302,78   S   147,597,14   S   149,312,63   S   14,003.59   S   14,003.59   S   3,020.78   S   5,845.71   S	15	Insight Consulting, \$	216,000.00 \$	86,094.37	\$ 87,095.02	\$ 29,057.0	35	8,168.39	₩	762.02	., es	3,409.84	€9	413.31	
Ullmann & Compart         S         78,080,75         S         31,777,08         S         10,601,62         S         2,980,28         S         642,88         S         1,244,10         S           Total         S         787,174,03         S         313,755,78         S         317,702,49         S         105,893,32         S         29,768,25         S         6,421,38         S         12,426,56         S           Check         S         -         <	16	Roshka Dewulf & F \$	370,302.78 \$	147,597.14	\$ 149,312.63	\$ 49,814.3	<b>\$</b>	14,003.59	<b>↔</b>	320.75	€9	5,845.71	<b>∽</b>	708.57	
Total \$ 12,426.56	17	Ullmann & Compar \$	78,808.75 \$		\$		32 \$	2,980.28				1,244.10	€5	150.80	
Amortization: Year 1	82	Total \$	787,174.03 \$	313,755.78	317,402.49		32 \$	29,768.25		121.38	69	2,426.56		,506.25	787,17
Amortization: Year 1	19														
Amortization: Year 1	20														
Amortization: Year 1	21	Check \$													
Amortization: Year 1 \$ 262,391.34 \$ 104,585.26 \$ 105,800.83 \$ 35,297.77 \$ 9,922.75 \$ 2,140.46 \$ 4,142.19 \$ Year 2 \$ 262,391.34 \$ 104,585.26 \$ 105,800.83 \$ 35,297.77 \$ 9,922.75 \$ 2,140.46 \$ 4,142.19 \$ Year 3 \$ 262,391.34 \$ 104,585.26 \$ 105,800.83 \$ 35,297.77 \$ 9,922.75 \$ 2,140.46 \$ 4,142.19 \$ Year 3 \$ 262,391.34 \$ 104,585.26 \$ 105,800.83 \$ 35,297.77 \$ 9,922.75 \$ 2,140.46 \$ 4,142.19 \$  Year 3 \$ 262,391.34 \$ 104,585.26 \$ 105,800.83 \$ 35,297.77 \$ 9,922.75 \$ 2,140.46 \$ 4,142.19 \$  Year 3 \$ 262,391.34 \$ 313,755.78 \$ 317,402.49 \$ 105,893.32 \$ 29,768.25 \$ 6,421.38 \$ 12,426.56 \$ 1,442.19 \$	22														
Year 1 \$ 262,391.34 \$ 104,585.26 \$ 105,800.83 \$ 35,297.77 \$ 9,922.75 \$ 2,140.46 \$ 4,142.19 \$ Year 2 \$ 262,391.34 \$ 104,585.26 \$ 105,800.83 \$ 35,297.77 \$ 9,922.75 \$ 2,140.46 \$ 4,142.19 \$ Year 3 \$ 262,391.34 \$ 104,585.26 \$ 105,800.83 \$ 35,297.77 \$ 9,922.75 \$ 2,140.46 \$ 4,142.19 \$  Year 3 \$ 262,391.34 \$ 104,585.26 \$ 105,800.83 \$ 35,297.77 \$ 9,922.75 \$ 2,140.46 \$ 4,142.19 \$  Year 3 \$ 313,755.78 \$ 317,402.49 \$ 105,893.32 \$ 29,768.25 \$ 6,421.38 \$ 12,426.56 \$ 1,	23														
Year 2 \$ 262,391.34 \$ 104,585.26 \$ 105,800.83 \$ 35,297.77 \$ 9,922.75 \$ 2,140.46 \$ 4,142.19 \$ Year 3 \$ 262,391.34 \$ 104,585.26 \$ 105,800.83 \$ 35,297.77 \$ 9,922.75 \$ 2,140.46 \$ 4,142.19 \$  \$ 787,174.03 \$ 313,755.78 \$ 317,402.49 \$ 105,893.32 \$ 29,768.25 \$ 6,421.38 \$ 12,426.56 \$ 1,	24	Year 1 \$	262,391.34	\$ 104,585.26	\$ 105,800.83	\$ 35,297.7	7 \$	9,922.75	<b>ب</b>	0.46		142.19	\$	907.08	
Year 3 \$ 262,391.34 \$ 104,585.26 \$ 105,800.83 \$ 35,297.77 \$ 9,922.75 \$ 2,140.46 \$ 4,142.19 \$ 787,174.03 \$ 313,755.78 \$ 317,402.49 \$ 105,893.32 \$ 29,768.25 \$ 6,421.38 \$ 12,426.56 \$ 1,	25	Year 2 \$	262,391.34	\$ 104,585.26	\$ 105,800.83	\$ 35,297.7	7 \$	9,922.75	\$ 2,14	10.46		142.19	\$	907.08	
\$ 313,755.78 \$ 317,402.49 \$ 105,893.32 \$ 29,768.25 \$	26	Year 3 \$	262,391.34	\$ 104,585.26	\$ 105,800.83	\$ 35,297.7	7	9,922.75	ş	10.46		142.19	\$	807.08	
\$ 787,174.03 \$ 313,755.78 \$ 317,402.49 \$ 105,893.32 \$ 29,768.25 \$	27														
29	28	❖	787,174.03	\$ 313,755.78	\$ 317,402.49	\$ 105,893.3.	\$ 2	29,768.25		1.38	\$ 12,4	426.56	\$ 1,5	306:25	
30	29														
	30														

Global Water - Palo Verde Utilities Company - Schedules Test Year Ended December 31, 2011 Income Statement Adjustment #3 Low Income Relief Tariff

Lin	ıe
No	١,
1	

15

1 2					Total 2011 201201		
3	Company	Description	Accrual	CIS	Payment	Balance	G/L
4	Palo Verde Utilities Co.	Balance LIRT Liability	(8,407.30)	-	-	(25,141.82)	(25,141.82)
5	Santa Cruz Water Company	Balance LIRT Liability	(8,295.10)	(15,939.60)	-	(65,830.55)	(65,830.55)
6	Valencia Water Company	Balance LIRT Liability	(2,761.00)	(2,558.88)	-	(15,009.20)	(15,009.20)
7	Willow Valley Water Company	Balance LIRT Liability	(841.50)	(679.74)	-	(4,267.14)	(4,267.14)
8	Water Utility of Greater Tonopah	Balance LIRT Liability	(171.60)	(145.63)	-	(889.05)	(889.05)
9	Water Utility of Greater Buckeye	Balance LIRT Liability	(334.40)	(323.06)	•	(1,882.24)	(1,882.24)
10						(448.000.00)	(440,000,00)
11			(20,810.90)	(19,646.91)	•	(113,020.00)	(113,020.00)
12				•			
13							
14							

Participate   Participate	ncome	Statement Adjustment 4 e Annualization Revenue & Expense to reflect End-of-Test Ye	ear Cutomer Counts						
Class of Service   Cuteford   C									
Clase of Service   Contract   C			<u>[4]</u>	[8]	Ō	[0]	[=]		Ē
Class of Sperite   Part Bill Count   Number of Cultomers   Cultomers   Part Bill Count   Number of Cultomers   C			Average No. of Customers	Year-End	Average Additional		Average	٠ .	dditional
1,084   1,113   29   62.91   5   5   5   5   5   5   5   5   5	Line No.	Class of Service	Per Bill Count Sch. H-2 Col. A	Number of Customers	Customers [B - A]			F 2	sent Rates
1° Fresidentia   14.355   14.554   199   15.72   5   1   1   1   1   1   1   1   1   1		5/8" Residential	1.084	1,113	29		62.91	€9	21,893
1° Residential   1° R		3/4" Residential	14,355	14,554	199		62.91	<del>69</del>	150,229
1.57 Residential   1.57 Reside		1" Residential	41	35	(9)		157.28	69	(11,324)
2 Secretarial         2 Residential         2 Secretarial         2 Secretarial         3 Secretarial         4 (1)         63 Secretarial         5 100         6 100		1.5" Residential	•	•	j			<b>↔</b>	•
Subclast Residential   15,490   15,702   222   29   19   197   29   29   19   29   29   29   19   29   2		2" Residential		-			1	S	- 00.
Self Commercial   Self Self Commercial   Self Self Self Self Self Self Self Self		Subtotal Residential	15,480	15,702	222			₩.	160,798
Se7 Commercial         5         4         4         1         65         5         5         5         1         157         5         6         5         5         5         6         5         5         6         5         5         6         5         5         6         5         5         6         5         5         6         5         5         6         6         5         5         6         6         5         7									
15   15   15   15   15   15   15   15		5/8" Commercial	ç	4	Đ		63	€9	(755)
1.7 Commercial 1.7 S	0	3/4" Commercial	4	4	•		63	49	•
15° Commercial	· <del></del>	1" Commercial	11	18	-		157	ss.	1,887
2° Commercial         48         58         10         503         \$           3° Commercial         1 <td< td=""><td>~</td><td>1.5" Commercial</td><td>29</td><td>58</td><td>•</td><td></td><td>315</td><td><del>•</del></td><td>. ;</td></td<>	~	1.5" Commercial	29	58	•		315	<del>•</del>	. ;
Totals         Totals         S         Totals	က	2" Commercial	48	28	10		503	<b>69</b> (	60,394
4* Commercial         4* Commercial         4* Commercial         4* Commercial         4* Commercial         4* Commercial         4* Commercial         4* Commercial         4* Commercial         4* Commercial         4* Commercial         4* Commercial         5* Totals         5* Totals         5* Totals         4* Commercial         4* Commercial         4* Construction         4* Construction         4* Construction         4* Construction         4* Construction         4* Construction         6* Construction	4	3" Commercial	e ·	e •			1,007	<del>s)</del> 6	•
Subtotal Commercial         117         129         12         178         \$           Non-Potable         16,597         15,831         234         6,458         \$         2,778         \$           Totals         Totals         Average         Additional         Cost Per         Additional         Cost Per         Additional         Cost Per         Grow Per         Additional         Customer Growth         Grow Per         Additional         Customer Growth         Growth<	20	4" Commercial		- 35	•		1,373	9	24 526
Non-Potable         10         10         2,778         \$           Totals         15,697         15,831         234         6,458         \$         22           Average         Average         Additional Cost For Co	4 0	Subtotal Commercial	111	621	7		0,450	9	04,00
Totals	- 60	Non-Potable	10	10	•		2,778	€9	-
Totals	മ				;			•	,00
Average Additional Cost Per Additional Cost Per Cost Per Additional Cost Fort K Gallons Sold K Gallons Custom K Gallons Sold K Gallons Custom Growth Water Treatment 5 0.63 15,190 \$ 15,190 \$ Totals	0	Totals	15,597	15,831	234		6,458	A	777,374
Class of Expense         Additional Cost From Cost Per Additional Cost From Cost Fro	- 2								
Class of Expense  Class of Expense  Class of Expense  Cost Per Additional Cost For Custom Growth  Control Growth  Pumping  Water Treatment  Totals  Totals	m •					Average			Additional
Class of Expense         K Gallons Sold         K Gallons         Custom           Pumping         \$ 0.63   15,190   \$         \$         5.46   15,190   \$           Totals         \$ 0.46   15,190   \$         \$         7	+ 10					Cost Per	Additional		ost From
Class of Expense  Pumping  Water Treatment  Totals  S 0.63 15,190 \$ 0.46 15,190 \$  Totals	· vo					K Gallons Sold	K Gallons		Sustomer
Pumping	<u>.</u> .	Class of Expense							Growin
Totals	စ္ က ့	Pumping					15,190	<b>\$</b>	9,607
Totals	o •	Water Ireatment				2.0	201.51		2001
3.7.7.7.7.7.0.0.0.0.0.0.0.0.0.0.0.0.0.0.	- 01	Totals						<b>\$</b>	16,667
5	60								
3. T.	4 4								
77 88 99 10	2 92			v					
	<u></u>								
01	, O								
	<b>6</b>								

Test Year Ended December 31, 2011

Income Statement Adjustment 5

Reduce 2011 revenue for the unbilled minimum charge earned prior to 2011 but recognized in 2011.

## Line

No.				<del></del>	
1	Company Code	Company	Account Type	A	djustment
2	202	Palo Verde	Residential	\$	400,834
3	202	Palo Verde	Commercial	\$	10,739
4	202	Palo Verde	Construction	\$	-
5	202	Palo Verde	Irrigation	\$	-
6	202	Palo Verde	Golf Course	\$	-
7	202	Palo Verde	Lake	_\$_	-
8			Total	\$	411,572.83
9					
10					
11					
12					
13					

Schedule C-2.9

Test Year Ended December 31, 2011 Income Statement Adjustment 9 Adjust for depreciation of post test-year plant additions

Line No.			
1			
2	Post test-year plant additions (FY 2012) - see schedule B-2.1	\$	818,395
3	Blended depreciation rate (in years)	·	20
4	Estimated annual depreciation expense	\$	40,920
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			

## Global Water - Palo Verde Utilities Company

Test Year Ended December 31, 2011 Income Statement Adjustment 10 Adjustment for Final Phase of Rate Phase In

L	ı	Ĭ	٦	е

No.			
1	5/8 by 3/4 inch	RES	\$ 129,982
2	5/8 by 3/4 inch	Comm	621
3	3/4 inch	RES	1,717,391
4	3/4 inch	Comm	481
5	1 inch	RES	12,357
6	1 inch	Comm	5,077
7	1.5 inch	Comm	17,306
8	2 inch	Comm	45,565
9	3 inch	Comm	5,111
10	4 inch	Comm	2,991
11	Recycled		 -
12			
13	Revenue Adjustme	ent	\$ 1,936,883
14			

Test Year Ended December 31, 2011 Income Statement Adjustment 11 & 14 Adjust Bad Debt Expense for Change in Revenue Levels

#### Line

No.			
1	Bad Debt Expense - Test Year Actual (Sch C-2)	\$	72,207
2	Actual Test Year Revenues (Sch C-2)	1	1,411,932
3	Bad Debt Expense Rate		0.63%
4			
5			
6	Adjusted Test Year Revenues (Sch C-2)	\$ 1	3,105,583
7	Bad Debt Expense Rate		0.63%
8	Expected Bad Debt Expense	\$	82,923_
9			
10	Adjustment to Bad Debt Expense Based on Adjusted Test Year Revenues	\$	10,716
11			
12			
13	Proposed Revenues (Sch C-2)	\$ 1	6,775,223
14	Bad Debt Expense Rate		0.63%
15	Expected Bad Debt Expense Based on Proposed Revenues	\$	106,142
16			
17	Adjustment to Bad Debt Expense	\$	23,219
18			
19			
20			
21			
22			
23			
24			
25			

Test Year Ended December 31, 2011 Income Statement Adjustments 12 & 17 Adjustment to Property Tax Schedule C-2.12

Line		Test Year	
No.		As Adjusted	Proposed Proposed
1	Adjusted Test Year Revenues	\$ 13,105,583	\$ 13,105,583
2	Weight Factor	2	2
3	Subtotal (Line 1 * Line 2)	26,211,167	\$ 26,211,167
4	Proposed Revenue Requirement	13,105,583	\$ 16,775,223
5	Subtotal (Line 4 + Line 5)	39,316,750	42,986,389
6	Number of Years	3	3
7	Three Year Average (Line 5 / Line 6)	13,105,583	\$ 14,328,796
8	Department of Revenue Mutilplier	2	2
9	Revenue Base Value (Line 7 * Line 8)	26,211,167	\$ 28,657,593
10	Plus: 10% of CWIP -	1,648,165	1,648,165
11	Less: Net Book Value of Licensed Vehicles	7,190	7,190
12	Full Cash Value (Line 9 + Line 10 - Line 11)	27,852,141	\$ 30,298,567
13	Assessment Ratio	21.0%	21.0%
14	Assessment Value (Line 12 * Line 13)	5,848,950	\$ 6,362,699
15	Composite Property Tax Rate	18.1900%	18.1900%
16			\$ -
17	Test Year Adjusted Property Tax (Line 14 * Line 15)	\$ 1,063,924	
18	Actual Test Year Property Tax Expense	520,532	
19			
20	Test Year Adjustment (Line 16-Line 17)	\$ 543,392	
21	Property Tax - Recommended Revenue (Line 14 * Line 15)		\$ 1,157,375
22	Test Year Adjusted Property Tax Expense (Line 17)		\$ 1,063,924
23	Increase in Property Tax Expense Due to Increase in Revenue Requirement		\$ 93,451
24			
25	Increase to Property Tax Expense		\$ 93,451
26	Increase in Revenue Requirement		3,669,639
27	Increase to Property Tax per Dollar Increase in Revenue (Line19/Line 20)		2.546600%
28	, , , , , , , , , , , , , , , , , , , ,		
29			
30			

Global Water - Palo Verde Utilities Company - Schedules Test Year Ended December 31, 2011 Income Statement Adjustments 13 & 16 Adjust City of Maricopa License Fees to Reflect Adjusted and Proposed Revenue

Line No.		F	Flat rate and Reuse Water Sales (Sch: C-2)	ense Fees incurred	License Fees as a % of Metered Water Sales	Expected License Fees	e (decrease) License Fees
1 2	Actual Test Year	\$	11,066,931	\$ 228,366	2%		
3 4	Adjusted Test Year Results	\$	12,760,582			\$ 263,314	\$ 34,948
5 6	Proposed Test Year Results	\$	16,430,222			\$ 339,037	\$ 75,723
8							
9							
11 12							
13 14							
15 16							
17 18							
19 20							

Test Year Ended December 31, 2011
Income Statement Adjustments 14 & 18

Adjust Income Taxes to Reflect Adjusted and Proposed Income Taxes

No.			Test Year Results		Revenue Results
1 2	Operating Income Before Income Taxes	\$	3,741,726	\$	7,218,972
3 4	Synchronized Interest Arizona Taxable Income	\$	1,980,075 1,761,651	\$	1,980,075 5,238,897
5 6	Arizona Income Tax (6.968%)	\$	122,752	\$	365,046
7 8	Federal Income Before Taxes	\$	1,761,651	\$	5,238,897
9	Less Arizona Income Taxes		122,752		365,046
10 11	Federal Taxable Income	\$	1,638,899	\$	4,873,851
12 13	Federal Income Tax (34% Tax Bracket)	_\$_	557,226	\$	1,657,109
13 14 15	Total Income Tax	\$	679,977	\$	2,022,156
16 17	Tax Rate		38.5989%		38.5989%
18	Effective Income Tax Rates				
19	State		6.9680%		6,9680%
20 21	Federal		31.6309%		31.6309%
22 23	Test Year Income Taxes (Sch. C-2, Line 31)	\$	1,190,746		
24 25	Increase/(Decrease) to Income Taxes - Adjusted	\$	(510,769)		
26	Test Year Income Taxes - Adjusted			_\$_	679,977
27 28 29	Increase/(Decrease) to Proposed Income Taxes			\$	1,342,178
30					
31	Calculation of Interest Synchronization:			\$	60,166,756
32 33	Rate Base (Sch. B-1) Weighted Average Cost of Debt (Sch. D-1)			Φ	3.29%
33 34	Synchronized Interest (L32 X L33)			\$	1,980,075.14
35	Synchronized interest (E32 × E33)			•	1,000,070.14
36					
37					
38					
39					
40					

Schedule C-2.14

Test Year Ended December 31, 2011

Income Statement Adjustment 20

Adjustment to conform actual test year revenue to bill count revenue

Line								
No.			[A]		[B]			[C]
1			Revenue at 2011		Revenue at 2011		Rev	enue at 2011
2		<u>R</u>	ates (Sch H-1 column A)	E	tates (Sch H-1 column A)		Rat	tes ([A] + [B])
3	Residential	\$	9,873,082	\$	-	:	\$	9,873,082
4	Commercial		414,395					414395.0117
5	Recycled			_	313,899	_		313,899
6	Total Waste Water Revenues Per Schedule H-1	\$	10,287,477	\$	313,899	-;	\$	10,601,375
7								
8								
9			Revenue at 2011		Revenue at 2011		Rev	enue at 2011
10			Rates (Sch C-2)		Rates (Sch C-2)		Rat	tes ([A] + [B])
11	Revenues (C-2, column A)	\$	10,763,095	\$	303,836	:	\$	11,066,931
12	Adjustment #5 (C-2 column F)		(411,573)					-411572.83
13			-	_		_		-
14	Test year revenue Per Schedule C-2	\$	10,351,522	\$	303,836	:	\$	10,655,358
15	Adjustment C-2.15	\$	(64,045)	* \$	10,063 *	' :	\$	(53,983)
16								
17	Percent of Metered Revenue							-0.509%
18								
19								
20	<ul> <li>These amounts represent the amounts by</li> </ul>							
21		ill be a	ided to Schedule C-2 in orde	er to a	avoid an unreconciled			
22	amount on Schedule H-1.							
23								
24								
25								

Test Year Ended December 31, 2011 Computation of Gross Conversion Factor

			Percentage of
Line			Incremental
No.			Gross Revenues
1	Revenue		100.0000%
2	Uncollecible Factor (F14)		0.3885%
3	Revenues (F1 - F2)		99.6115%
4	Combined Federal and State Income Tax		38.5989%
5	Subtotal (F3 - F4)		61.0126%
6	Revenue Conversion Factor (F1 / F5)		1.639005
7			
8			
9	Calculation of Uncollectible Factor:		
10	Revenue		100.0000%
11	Combined Federal and State Tax Rate (F23)		38.5989%
12	One Minus Combined Income Tax Rate (F10 - F11)		61,4011%
13	Uncollectible Rate (Sch: C-2.11)		0.6327%
14	Uncollectible Factor (F12 x F13 )		0.3885%
15			
16	Calculation of Effective Tax Rate:		
17	Arizona State Income Tax Rate	6.9680%	
18	Operating Income Before Taxes (Arizona Taxable Income)	100.0000%	
19	Arizona State Income Tax Rate	6.9680%	
20	Federal Taxable Income (C18 - C19)	93.0320%	
21	Applicable Federal Income Tax Rate	34.0000%	
22	Effective Federal Income Tax Rate (C20 x C21)	31.6309%	
23	Combined Federal and State Income Tax Rate (D17 +D22)		38.5989%
24	,		
25			
26			

Supporting Schedules

Recap Schedules A-1

Global Water - Palo Verde Utilities Company - Schedules Test Year Ended December 31, 2011 Summary Cost of Capital

		י	ביות מו וכפר וכתו						
		Dollar	Percent	Rate of	Weighted				
Description		Amount	of Total	Return	Cost				
Short-Term Debt	↔	1	0.00%	%00:0	%00.0				
Long-Term Debt		1	0.00%	0.00%	%00.0				
Common Equity		57,892,796	100.00%	10.00%	10.00%				
Totals	<del>s</del>	57,892,796	100.00%		10.00%				
		ņ	End of Test Year - Proposed	- Proposed	ļ		End of P	End of Projected Year - Proposed Rates	Proposed R
		Dollar Amount	Percent of Total	Rate of Return	Weighted Cost	j	Dollar Amount	Percent of Total	Rate of Return
Short-Term Debt	€	1	0.00%	0.00%	0.00%	€>	1	0.00%	0.00%
Long-Term Debt		62,047,253	51.73%	6.36%	3.29%		62,047,253	51.24%	6.36%
Common Equity		57,892,796	48.27%	11.44%	5.52%		59,040,919	48.76%	11.44%
Totals	€5	119.940.049	100.00%		8.81%	<del>()</del>	121,088,172	100.00%	

Projected year Equity = Present Year Equity plus Projected year N

Recap Schedules A-3

8.84%

5.58%

0.00%

Weighted Cost

3.26%

Supporting Schedules
D-2
D-3
D-4
E-1

# Global Water - Palo Verde Utilities Company - Schedules Test Year Ended December 31, 2011 Cost of Debt

			End o	f Test	Year - Actual						
Line			Amount		Annual	Interest					
No.		Oi	utstanding		Cost	Rate					
1	Long-Term Debt										
2											
3	Short-Term Debt										
4											
5	Totals	, <del></del>	N/A		N/A	N/A					
6											
7						•					
8											
9			End of	Test \	ear - Propose				cted `	Year - Propose	
10			Amount		Annual	Interest	_	Amount		Annual	Interest
11		_ 0	utstanding		Cost	Rate		outstanding		Cost	Rate
12	Long-Term Debt										
13							_		_		5 450/
14	Series 2006, Due 12/1/2017	\$	4,041,872	\$	220,282	5.45%	\$	4,041,872	\$	220,282	5.45%
15	Series 2006, Due 12/1/2022		4,600,776		257,643	5.60%		4,600,776		257,643	5.60%
16	Series 2006, Due 12/1/2032		17,300,102		994,756	5.75%		17,300,102		994,756	5.75%
17	Series 2007, Due 12/1/2013		488,468		26,866	5.50%		488,468		26,866	5.50%
18	Series 2007, Due 12/1/2037		22,712,932		1,487,697	6.55%		22,712,932		1,487,697	6.55%
19	Series 2008, Due 12/1/2018		691,144		44,060	6.38%		691,144		44,060	6.38%
20	Series 2008, Due 12/1/2038		12,211,959		915,897	7.50%	_	12,211,959		915,897	7.50%
21	•	<del></del>									
22	Totals	\$	62,047,253	\$	3,947,201	6.36%	\$	62,047,253	\$	3,947,201	6.36%
23											

Supporting Schedules E-1

Recap Scheudles D-1

#### Schedule D-3

## Global Water - Palo Verde Utilities Company - Schedules

Test Year Ended December 31, 2011 Cost of Preferred Stock

Line	
No.	
1	Schedule D-3 is not applicable as there is no preferred stock issued or
2	outstanding in any of the utilities involved in this rate case.
3	
4	
5	
6	$\epsilon$

## Supporting Schedules

E-1

Recap Scheudles

D-1

Schedule D-4

Test Year Ended December 31, 2011 Cost of Common Equity

Line No.	
1	The Company's rate application reflects a 11.44% return on common equity.
2	See the Direct Testimony of Matthew Rowell.
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	

Supporting Schedules Special Studies

Recap Schedules D-1

Test Year Ended December 31, 2011 Comparative Balance Sheets

Line		Test Year Ended	Prior Year Ended	Prior Year Ended
No.		12/31/2011	12/31/2010	12/31/2009
1	<u>Assets</u>			
2	404 October 1 control and a	\$	5	\$ -
3	131 Cash and cash equivalents	103,950	105,191	104.348
4	132 Special Deposits		595,042	309,366
5	141 Customer Accounts Receivable	737,444		309,300
6	142 Other Accounts Receivable	(84,300)	(81,606)	(35,879)
7	143 Accumulated Provision for Uncollectible Accounts	Company of the State of the Sta	THE PARK OF MALE AND A PARK THAT AND	11,319
8	151 Plant Material and Supplies	13,947 2,077	17,832 6,188	5,838
9	162 Prepayments	<b>2.46</b>		0,000
10	153 Other Material and Supplies	F00-000	128,246	7,915
11	174 Miscellaneous Current and Accrued Assets	526,928		402,907
12	Total Current Assets	1,300,046	770,893	402,907
13	Total Hillity Blant in Consise	108,969,253	108,338,372	102,195,508
14	Total Utility Plant in Service	16,481,647	16,670,072	20,640,462
15	105 Construction work-in-progress	(19,012,634)	(15,547,960)	(12,226,693)
16	108 Less:Accumulated Depreciation	106,438,266	109,460,484	110,609,277
17	Total Fixed Assets (Net)			110,000,211
18	Deferred Debits			
19 20	190 Accumulated Deferred Income Taxes	7,856,519	8,936,977	13,849
21	Total other assets	7,856,519	8,936,977	13,849
22	) Otal Other assets	at local Composition (1995) and the composition of the composition (1995) and the composition of the composition (1995) and the c	Example and Alexander	
23	Total Assets	\$ 115,594,831	\$ 119,168,354	\$ 111,026,033
24	Total Assets			
2 <del>4</del> 25	Liabilities and Stockholders' Equity			
26	Elabilities and Glockholders Equity			
27	231 Accounts payable	\$ 743,355	\$ 670,980	\$ 658,856
28	233 Accounts Payable to Associated Companies	-	•	
28	235 Customer Deposits	669,926	669,926	-
29	236 Accrued Taxes	256,817	220,459	194,704
30	241 Miscellaneous Current and Accrued Liabilities	352,066	548,278	245,312
31	253 Other Deferred Credits	114,205	61,819	47,417
32	Total Current Liabilities	2,136,369	2,171,462	1,146,289
33	Total Outlett Elabinities	_,,,,,,,	-,	
34	252 Advances for Construction	27,839,315	27,933,024	27,585,537
35	271 Contributions in Aid of Construction	29,335,685	27,689,675	
36	272 Less: Amortization of Contributions	(1,719,622)	(1,353,460)	
37	283 Accumulated Deferred Income Taxes - Other	110,288	, , , ,	1,019,185
38	Total Deferred Credits and Other Liabilities	55,565,666	54,269,239	28,604,722
39	Total Dolottod Ground and Guide Guide			
40	Total Liabilities and Deferred Credits	57,702,035	56,440,701	29,751,011
41	, other Elabilities and Doloring Court			
42	201 Common Stock Issued	10	10	10
43	211 Other Paid-In Capital	53,069,744	59,798,049	79,542,801
44	215 Unappropriated Retained Earnings	2,929,594	1,732,211	1,464,892
45	215 Current year net income	1,893,448	1,197,383	267,319
46	Total Members' Equity	57,892,796	62,727,653	81,275,022
47				
48	Total Liabilities and Stockholders' Equity	\$ 115,594,831	\$ 119,168,354	\$ 111,026,033
49	• •			

Supporting Schedules E-5 Recap Schedules A-3

Test Year Ended December 31, 2011 Comparative Income Statements

Line No.		Test Year Ended 12/31/2011	Prior Year Ended 12/31/2010	Prior Year Ended 12/31/2009
1	Operating Revenues			
2 3	521 Flat Rate Revenues	\$ 10,763,095	\$ 7,130,552	\$ 6,124,915
4	522 Measured Revenues	303,836	222,562	168,464
5	536 Other Wastewater Revenues	345,001	308,039	389,437
6	Total Operating Revenues	11,411,932	7,661,153	6,682,816
7				
8	Operating Expenses	Side of Alberta A		
9			ARTHUR AND	
10	701 Salary and Wages - Employees	1,472,381	1,186,924	1,086,546
11	704 Employee Pensions and Benefits			-
12	715 Purchased Power	523,952	498,690	577,030
13	716 Fuel for Power Production			
14	718 Chemicals	403,612	227,573	158,672
15	720 Materials and Supplies	114,852	126,768	75,395
16	721 Office Expense	120,122	120,882	250,466
17	731 Contractual Services - Professional	901,541	313,096	55
18	735 Contractual Services - Testing	40,577	48,040	44,598
19	736 Contractual Services - Other	197,061	132,436	97,103
20	740 Rents	119,990	12,947	146,602
21	750 Transportation Expense	76,568	39,759	20,437
22	755 Insurance Expense	102,147	100,718	101,365
23	765 Regulatory Commission Expense	61,721	85,323	-
24	775 Miscellaneous Expenses	531,312	331,013	154,024
25	403 Depreciation Expense	3,479,794	3,366,409	3,154,252
26	403 Depreciation Expense - CIAC Amortization	(368,101)	(1,353,460)	-
27	408 Taxes Other Than Income	9,500	6,238	8,729
28	408.11 Taxes Other Than Income - Property Taxes	520,532	468,889	373,344
29	409 Income Taxes	1,190,746	751,968	168,422
30	Total Operating Expenses	9,498,307	6,464,213	6,417,040
31	,			
32	Operating Income / (Loss)	1,913,625	1,196,940	265,776
33				
34	OTHER INCOME / (EXPENSE			
35	414 Gains (Losses) from Disposition of Utility Property			-
36	419 Interest and Dividend Income	38	<b>203</b>	1,545
37	421 Non-Utility Income		11,126	
38	426 Miscellaneous Non-Utility Expenses	(20,215)	(7,914)	
39	427 Interest Expense		(2,972)	<u> </u>
40	Total Other Income / (Expense)	(20,177)	443	1,545
41				
42	NET INCOME / (LOSS)	\$ 1,893,448	\$ 1,197,383	\$ 267,321
43				

Supporting Schedules E-6

Recap Schedules A-2

#### Global Water - Palo Verde Utilities Company - Schedules Test Year Ended December 31, 2011 Comparative Statement of Changes in Financial Position

Line			Test Year Ended 12/31/2011		Prior Year Ended 2/31/2010	Prior Year Ended 12/31/2009	
No. 1			12/3 1/2011	·	2/31/2010		12/3 1/2009
2	Cash Flows from Operating Activities:						
3	Net income (loss)	\$	1,893,448	\$	1,197,383	\$	267,321
4	Adjustments to reconcile net income to net	•	7,000,110	•	1,107,000	•	
5	cash provided by operating activities:						
6	Depreciation		3,111,693		2,012,949		3,154,252
7	Loss on disposal of fixed and intangible assets		24,210		36,800		-
8	Provision for doubtful accounts receivable		72,207		40,966		87,148
9	Deferred income tax (benefit) expense		134,837		1,605,532		84,072
10	Changes in assets and liabilities:						
11	Accounts receivable		(211,509)		(281,330)		65,995
12	Accrued revenue		(398,682)		(120,332)		2,771
13	Other assets		4,986		(575)		1,450
14	Due to related party		76,327		(2,235)		9,535
15	Accounts payable and other current liabilities		207,091		1,013,637		105,430
16	Total Cash Flows from Operations		4,914,609		5,502,795		3,777,974
17							
18	Cash Flows From Investing Activities:						
19	Capital expenditures		(790,284)		(2,275,528)		(4,921,752)
20	Deposits of restricted cash		(38)		(203)		(1,316)
21	Proceeds from sale of fixed and intangible assets				40,012		22,055
22	Total Cash Flows from Investing		(790,322)		(2,235,719)		(4,901,013)
23							
24	Cash Flows From Financing Activities:						
25	Capital contributions (return of capital), net		(4,030,578)		(3,643,212)		1,060,555
26	Contributions in aid of construction		-		82,949		-
27	Advances in aid of construction		15,000		347,029		103,001
28	Refunds of advances for construction		(108,710)		(53,842)		(40,517)
29	Total Cash Flows from Financing		(4,124,288)		(3,267,076)		1,123,039
30							
31	Net Increase (Decrease) in Cash	\$	0	\$	(0)	\$	-
32	Cash at Beginning of Period						
33	Ending Cash Balance	\$	0	\$	(0)	\$	-
34							

Supporting Schedules

Recap Schedules A-5

Test Year Ended December 31, 2011 Statement of Changes in Stockholders' Equity

Line		Common Stock		Additional		Retained				
No.		Shares	Αı	mount	Pa	id-In-Capital		Earnings		Total
1 2 3	Balance - December 31, 2008	1,000	\$	10.00	\$	52,194,571	\$	1,464,892	\$	53,659,473
4 5	Net Income							267,319		267,319
6 7	Dividends Paid							-		•
8 9	Other/Reclass					27,348,230		-		27,348,230
10 11	Balance - December 31, 2009	1,000	\$	10	\$	79,542,801	\$	1,732,211	\$	81,275,022
12 13	Net Income							1,197,383		1,197,383
14 15	Dividends Paid							-		(40.744.750)
16 17	Other/Reclass		_			(19,744,752)	•	2 222 524	r	(19,744,752)
18 19	Balance - December 31, 2010	1,000	\$	10	\$	59,798,049	\$	2,929,594 1,893,448	\$	62,727,653 1,893,448
20 21	Net Income							1,093,440		1,095,440
22 23	Dividends Paid							-		-
24 25	Other/Reclass						•	4 000 040	•	E7 902 706
26 27 28 29	Balance - December 31, 2011 check	1,000	\$	10 10	\$	53,069,744 53,069,744	\$	4,823,042 4,823,042	\$	57,892,796 57,892,796

Supporting Schedules

Recap Schedules

#### Global Water - Palo Verde Utilities Company - Schedules Test Year Ended December 31, 2011

Detail Plant in Service

Line No.		End of Prior Year 12/31/2010	Net Additions		End of Test Year 12/31/2011
1	Utility Plant in Service		 		
2	353 Land and Land Rights	\$ 186,342	\$ -	\$	186,342
3	354 Structures and Improvements	22,855,163	61,771		22,916,934
4	355 Power Generation Equipment	364,901	(3,805)		361,096
5	360 Collection Sewers - Force	3,857,656	7,659		3,865,315
6	361 Collection Sewers - Gravity	47,558,365	226,920		47,785,285
7	363 Services to Customers	5,244,342	-		5,244,342
8	364 Flow Measuring Devices	23,636	-		23,636
9	370 Receiving Wells	1,921,877	-	988	1,921,877
10	371 Pumping Equipment	3,980,973	58,038	100	4,039,011
11	374 Reuse Distribution Reservoirs	11,043	22,978		34,021
12	375 Reuse Transmission and Distribution System	11,074,138	15,319		11,089,457
13	380 Treatment and Disposal Equipment	5,846,144	129,431		5,975,575
14	381 Plant Sewers	78,384	-		78,384
15	382 Outfall Sewer Lines	353,645	-		353,645
16	389 Other Plant and Miscellaneous Equipment	2,264,309	31,256		2,295,565
17	390 Office Furniture and Equipment	401,774	1,400		403,174
18	391 Transportation Equipment	168,565	4,957	120	173,522
19	393 Tools, Shop and Garage Equipment	106,797	7,453	#32.45g	114,250
20	394 Laboratory Equipment	24,613	328		24,941
21	395 Power Operated Equipment	10,320	30,828		41,148
22	396 Communication Equipment	39,288	36,950	130,230	76,238
23	397 Miscellaneous Equipment	370,972	(1,649)		369,323
24	398 Other Tangible Plant	1,595,125	1,046	- 35-174 - 194-19	1,596,171
25	Total Utility Plant in Service	\$ 108,338,372	\$ 630,881	\$	108,969,253
26					
27	107 Construction Work in Progress	\$ 16,670,072	\$ (188,425)	\$	16,481,647
28 29	Total Plant	\$ 125,008,444	\$ 442,456	\$	125,450,900
30 31	Total Accum. Depreciation	\$ (15,547,960)	\$ (3,464,674)	<u>\$</u>	(19,012,634)
32 33	Total Net Plant	\$ 109,460,484	\$ (3,022,218)	\$	106,438,266

Supporting Schedules

34

Recap Schedules

E-1

A-4

Test Year Ended December 31, 2011 Comparative Departmental Statements of Operating Income

Line No.			Test Year Ended 12/31/2011		Prior Year Ended 2/31/2010	Prior Year Ended 12/31/2009		
1	Operating Revenues	•	40.000.000	•	0.000.500	•	E 070 07E	
2	Residential	\$ .	10,309,008	\$	6,829,509	\$	5,870,975	
3	Commercial		454,087		301,044		253,940	
4 5	Other Wastewater Sales		345,001		307,385		389,437	
6	Reclaimed Water Sales		303,836		222,562		168,464	
7	Reclaimed Water Sales		303,030		222,502		100,404	
8 9	Total Water Sales	\$	11,411,932	\$	7,660,500	\$	6,682,816	
10	Miscellaneous		*		654		-	
11	Total Operating Devenue	\$	11,411,932	\$	7,661,154	\$	6,682,816	
12 13	Total Operating Revenues	Ψ	11,411,932	Ψ	7,001,134	Ψ	0,002,010	
13 14	OPERATING EXPENSES:							
15	Operations and Maintenance	\$	1,595,590	\$	1,647,233	\$	1,742,778	
16	Operations and Maintenance	Ψ	1,000,000	Ψ	1,011,200	•	.,,	
17	General and Administrative	\$	3,070,246	\$	1,576,937	\$	969,515	
18	Contoral and Administrative	•	2,21 2,21	•	.,	·	·	
19	Depreciation	\$	3,111,693	\$	2,012,949	\$	3,154,252	
20								
21	TAXES							
22	Income Taxes	\$	1,190,746	\$	751,968	\$	168,422	
23	Property taxes		520,532		468,889		373,344	
24	Other Taxes and Licenses		9,500		6,238		8,729	
25							-	
26								
27	TOTAL TAXES	\$	1,720,778	\$	1,227,095	\$	550,495	
28						_		
29	Total Operating Expenses		9,498,307	\$	6,464,214	\$	6,417,040	
30		_			4 400 6 45	•	005 770	
31	Operating Income/(Loss)	\$	1,913,625	\$	1,196,940	\$	265,776	
32						Desar	Schodulac	
	Supporting Schedules					Kecap E-2	<u>Schedules</u>	

Test Year Ended December 31, 2011 Operating Statistics

Line No.		•	est Year Ended /31/2011	ior Year Ended /31/2010	·	rior Year Ended 2/31/2009
1	Gallons Sold per Water Company (in 1,000's)					
2	Total Residential		877,656	886,293		872,061
3	Total Commercial		68,213	68,212		59,611
4	Non-Potable		945,869	 508,693		530,966
5		<del></del>	1,891,739	1,463,198		1,462,638
6						
7	Average No. Customers					
8	Total Residential		15,480	15,373		14,935
9	Total Commercial		107	115		104
10	Total Lake-Reclaimed		10_	12	_	12_
11	Non-Potable		15,597	15,500		15,051
12						
16	Average Annual Revenue Per					
17	Residential Customer	\$	754.92	\$ 754.92	\$	754.92
18						
19	Average Annual Gallons Per					
23	Residential Customer (in 1,000's)		56.70	57.65		58.39
24	Commercial Customer		637.51	593.15		573.18
25						
26	Average Per 1,000 Gallons Sold					
27	Pumping Expense	\$	3.61	\$ 2.93	\$	2.53
28	Water Treatment Expense	\$	4.69	\$ 6.43	\$	9.22
29	•					
30						
31 32	*Based on % of Santa Cruz usage					

Supporting Schedules

Recap Schedules

Test Year Ended December 31, 2011 Taxes Charged to Operations

Line No.			Test Year Ended 2/31/2011		Prior Year Ended 2/31/2010	Prior Year Ended 12/31/2009	
1 2	Federal Taxes						
3	Income	\$	975,789	\$	616,220	\$	138,018
_		Ψ	81,073	Ψ	71,433	Ψ	63,392
4	FiCA (Employer's) * Unemployment *		1,354		1,203		891
5	Total Federal Taxes	-\$	1,058,216	\$	688,856	\$	202,301
6	Total Federal Taxes	Φ	1,050,210	Φ	066,650	Ψ	202,301
7							
8	Olata Tarra						
9	State Taxes		044057	•	405.740	•	20.404
10	Income	\$	214,957	\$	135,748	\$	30,404
11	Property		520,532		468,889		373,344
12	Other		9,500		6,238		8,729
13	Unemployment *		10,302		6,629		2,278
14	Total State Taxes	\$	755,291	\$	617,504	\$	414,755
15							
16							
17	Total Taxes to Operations	\$	1,813,507	\$	1,306,360	\$	617,056
18	,	<del></del>					
19	* FICA and Unemployment are included	with Salaries and	Wages on C-1	, E-2 a	nd E-6.		
	• • • • • • • • • • • • • • • • • • • •		=				

20 21 22

Supporting Schedules

Recap Schedules

Notes to Financial Statements

Line No. 

Significant Accounting Policies — The Company prepares its financial statements in accordance with accounting principles generally accepted in the United States of America. Significant accounting policies are as follows:

**Utility Plant** — Property, plant and equipment is stated at cost less accumulated depreciation provided on a straight-line basis.

Depreciation rates for asset classes of utility property, plant and equipment are established by the Commission. The cost of additions, including betterments and replacements of units of utility fixed assets are charged to utility property, plant and equipment. When units of utility property are replaced, renewed or retired, their cost plus removal or disposal costs, less salvage proceeds, is charged to accumulated depreciation.

In addition to material costs, direct labor and personnel costs, and indirect construction overhead costs may be capitalized. Interest incurred during the construction period is also capitalized as a component of the cost of the constructed assets, which represents the cost of debt associated with construction activity. Expenditures for maintenance and repairs are charged to expense.

Revenue Recognition — Water services revenues are recorded when service is rendered or water is delivered to customers. However, in addition to the monthly basic service charge, the determination and billing of water sales to individual customers is based on the reading of their meters, which occurs on a systematic basis throughout the month. At the end of each reporting period, amounts of water delivered to customers since the date of the last meter reading are estimated and the corresponding accrued, but unbilled revenue is recorded.

Water connection fees are the fees associated with the application process to set up a customer to receive utility service on an existing water meter. These fees are approved by the ACC through the regulatory process and are set based on the costs incurred to establish services including the application process, billing setup, initial meter reading and service transfer. Because the amounts charged for water connection fees are set by our regulator and not negotiated in conjunction with the pricing of ongoing water service, the connection fees represent the culmination of a separate earnings process and are recognized when the service is provided.

Meter installation fees are the fees charged to the developer or builder associated with the installation of a new water meter. Fees charged for meters installed within a service area regulated by the ACC are refundable pursuant to a utility line extension agreement and properly recorded as a liability. For a portion of our service area, meter installation fees are not refundable. Because these fees are negotiated with the developer or builder independent of service that will be provided to the end-user and represent the culmination of a separate earnings process, they are recognized when the service is rendered. Accordingly, revenue for water meter sales is recognized at the time the water meters are installed.

Wastewater service revenues are generally recognized when service is rendered. Wastewater services are billed at a fixed monthly amount per connection, and recycled water services are billed monthly based on volumetric fees.

Advances and Contributions in Aid of Construction — The Company has various agreements with Developers and builders, whereby funds, water line extensions, or wastewater line extensions are provided to us by the Developers and are considered refundable advances for construction. These advances in aid of construction ("AIAC") are noninterest bearing and are subject to refund to the Developers through annual payments that are computed as a percentage of the total annual gross revenue earned from customers connected to utility services constructed under the agreement over a specified period. Upon the expiration of the agreements, the remaining balance of the advance becomes nonrefundable and at that time is considered CIAC. Contributions in aid of construction are amortized as a reduction of depreciation expense over the estimated remaining life of the related utility plant.

# Global Water - Palo Verde Utilities Company - Schedules Test Year Ended December 31, 2011

Projected Income Statements - Present and Proposed

Line No.		Test Year Actual 12/31/2011	Present Rates Year Ended 12/31/2012	Adjustments	Proposed Rates Year Ended 12/31/2012
1	Operating Revenues	\$ 13,105,583	\$ 13,105,583	\$ 3,669,639	\$ 16,775,223
2					
3	Operating Expenses				
<b>4</b> 5	601 Salary and Wages - Employees	1,472,381	1,472,381		1,472,381
	604 Employee Pensions and Benefits	1,472,301	1,472,301	•	1,472,301
6 7	610 Purchased Water	533,559	533,559	-	533,559
	615 Purchased Power	555,559	333,339	-	555,559
8	- 14 1	440.670	440.070	•	410.672
9	616 Fuel for Power Production	410,672	410,672	<del>-</del>	410,672
10	618 Chemicals	114,852	114,852	-	114,852
11	620 Materials and Supplies	120,122	120,122	-	120,122
12	620.08 Materials and Supplies	901,541	901,541	-	901,541
13	634 Contractual Services - Management Fees	40,577	40,577	-	40,577
14	635 Contractual Services - Testing	197,061	197,061	-	197,061
15	636 Contractual Services - Other	119,990	119,990	-	119,990
16	641 Rental of Building/Real Property	-	•	-	-
17	642 Rental of Equipment	76,568	76,568	-	76,568
18	650 Transportation Expenses	102,147	102,147	-	102,147
19	657 Insurance - General Liability	-	-	-	-
20	659 Insurance - Other	112,973	112,973	-	112,973
21	660 Advertising Expense	-	-	-	-
22	670 Bad Debt Expense	106,142	82,923	23,219	106,142
23	675 Miscellaneous Expenses	561,369	485,646	75,723	561,369
24	403 Depreciation Expense	3,520,714	3,520,714	· •	3,520,714
25	408.10 Taxes Other Than Income - Util Reg Assess Fee	(1,292)	(1,292)	-	(1,292)
26	408.11 Taxes Other Than Income - Property Taxes	9,500	9,500		9,500
27	408.13 Taxes Other Than Income - Other Taxes and Licenses	1,157,375	1,063,924	93,451	1,157,375
28	409 Income Taxes	2,022,156	679,977	1,342,178	2,022,156
29	Total Operating Expenses	11,578,406	10,043,835	1,534,571	11,578,406
30	rotal operating Experience	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1,00 1,00	,
31	Operating Income / (Loss)	1,527,177	3,061,748	2,135,068	5,196,817
32	operating meetine / (2000)				
33	OTHER INCOME / (EXPENSE				
	· ·				
34	414 Gains (Losses) from Disposition of Utility Property	- 38	38	•	38
35	419 Interest and Dividend Income			-	
36	426 Miscellaneous Non-Utility Expenses	(20,215)	(20,215)	•	(20,215)
37	427 Interest Expense	(00 (37)	(50.477)		(20.477)
38	Total Other Income / (Expense)	(20,177)	(20,177)	-	(20,177)
39	NET INCOME ( // COO)	A 4 507 600	\$ 3.041.571	e 0.435.000	\$ 5,176,640
40	NET INCOME / (LOSS)	\$ 1,507,000	\$ 3,041,571	\$ 2,135,068	φ 3,170,040

Supporting Schedules E-2

Recap Schedules A-2

Test Year Ended December 31, 2011

Projected Statements of Changes in Financial Position

Present and Proposed Rates

				Projected Year_				
				Present	Proposed Rates			
Line		Test Year		Rates				
No.		12/31/2011		12/31/2012		2/31/2012		
1	Source of Funds							
2								
3	Cash Flows from Operating Activities:							
4	Net income (loss)	\$ 1,893,448	\$	3,041,571	\$	5,176,640		
5	Adjustments to reconcile net income to net							
6	cash provided by operating activities:							
7	Depreciation	3,111,693		3,519,422		3,519,422		
8	Loss on disposal of fixed and intangible assets	24,210		-		-		
9	Provision for doubtful accounts receivable	72,207		82,923		106,142		
10	Deferred income tax (benefit) expense	134,837		679,977		2,022,156		
11	Changes in assets and liabilities:							
12	Accounts receivable	(211,509)		(211,509)		(211,509)		
13	Accrued revenue	(398,682)		(461,044)		(461,044)		
14	Other assets	4,986		4,986		4,986		
15	Due to related party	76,327		76,327		76,327		
16	Accounts payable and other current liabilities	207,091		207,091		207,091		
17	Total Cash Flows from Operations	4,914,609		6,939,744		10,440,210		
18								
19	Cash Flows From Investing Activities:							
20	Capital expenditures	(790,284)	1	(818,395)		(818,395)		
21	Deposits of restricted cash	(38)	1	139,000		-		
22	Proceeds from sale of fixed and intangible assets							
23	Total Cash Flows from Investing	(790,322)		(679,395)		(818,395)		
24	•							
25	Cash Flows From Financing Activities:							
26	Capital contributions (return of capital), net	(4,030,578)	•	(6,166,640)		(9,528,106)		
27	Contributions in aid of construction	-		-		-		
28	Advances in aid of construction	15,000		15,000		15,000		
29	Refunds of advances for construction	(108,710)		(108,710)		(108,710)		
30	Total Cash Flows from Financing	(4,124,288)		(6,260,350)		(9,621,815)		
31	•							
32	Net Increase (Decrease) in Cash	\$ 0	\$	-	\$	-		
33	Cash at Beginning of Period							
34	Ending Cash Balance	\$ 0	\$	-	\$	-		
35	•							
36								

Supporting Schedules: E-3

F-3

Recap Schedules

A-5

Test Year Ended December 31, 2011 Projected Construction Requirements

Line No.	Property Classification	Through 12/31/2012		Through 12/31/2013		Through 12/31/2014	
1 2 3	Water Reclamation Facilities/Lift Stations	\$	608,455	\$	500,000	\$	-
4 5	Reclaimed Water Distribution Centers				-		•
6 7	Recharge Facilities				100,000		-
8 9	Pipelines		157,917		100,000		100,000
10 11	SCADA				50,000		50,000
- 12 13	Other		52,022				
14 15	Totals	<u>\$</u> (S	818,395 ch. B-2.1)	\$	750,000	\$	150,000
16 17 18							

Supporting Schedules:

Recap Schedules F-2 & A-4

Recap Schedules

#### Global Water - Palo Verde Utilities Company - Schedules

Test Year Ended December 31, 2011 Assumptions

Supporting Schedules:

Line No.	
1 2	Revenues and expenses were projected using the pro forma changes to the test year ending December 31, 2011.
3 4 5 6 7	Construction forecasts are based on estimated plant requirements including new facilities, the replacement of existing facilities, and the improvement and maintenance of infrastructure necessary to ensure safe and reliable service.
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	
21	

#### Schedule G-1

Recap Schedules

# Global Water - Palo Verde Utilities Company - Schedules

Test Year Ended December 31, 2011 Cost of Service Summary - Present Rates

Supporting Schedules

H-1 G-4 G-3

Line No. 1	The Company did not prepare a cost of service study due to its proposal
2	of a conservation-oriented rate design which is not based on costs.
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	

Schedule G-2

Test Year Ended December 31, 2011 Cost of Service Summary - Proposed Rates

Line	
No.	
1	
2	
3	
4	
5	
6	
7	
8	
9	
10	
11	

12 13 The Company did not prepare a cost of service study due to its proposal of a conservation-oriented rate design which is not based on costs.

#### Supporting Schedules

Recap Schedules

H-1

G-4

#### Schedule G-3

#### Global Water - Palo Verde Utilities Company - Schedules

Test Year Ended December 31, 2011 Rate Base Allocation to Classes of Service

Line	
No.	
1	The Company did not prepare a cost of service study due to its proposal
2	of a conservation-oriented rate design which is not based on costs.
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	

Supporting Schedules

G-5

G-7

Recap Schedules G-1 & G-2

Schedule G-4

Test Year Ended December 31, 2011 Expense Allocation to Classes of Service

Line No. 1 2 3 4 5 6 7 8 9 10 11 12 13	The Company did not prepare a cost of service study due to its proposal of a conservation-oriented rate design which is not based on costs.
13 14	

Supporting Schedules

Recap Schedules
G-1 & G-2

G-5

Schedule G-5

Test Year Ended December 31, 2011 Distribution of Rate Base by Function

Line	
No.	
1	The Company did not prepare a cost of service study due to its proposal
2	of a conservation-oriented rate design which is not based on costs.
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	

Supporting Schedules

Recap Schedules

#### Schedule G-6

## Global Water - Palo Verde Utilities Company - Schedules

Test Year Ended December 31, 2011 Distribution of Expenses by Function

Line	
No.	
1	The Company did not prepare a cost of service study due to its proposal
2	of a conservation-oriented rate design which is not based on costs.
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	

Supporting Schedules

Recap Schedules

#### Schedule G-7

G-4 G-3

## Global Water - Palo Verde Utilities Company - Schedules

Test Year Ended December 31, 2011 Development of Allocation Factors

Line		
No.		
1	The Company did not prepare a cost of service study due to it	ts proposal
2	of a conservation-oriented rate design which is not based on	costs.
3	•	
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
	Supporting Schedules	Recap Schedules

## Global Water - Palo Verde Utilities Company

Test Year Ended December 31, 2011 Classification - Present and Proposed Rates

			[A]	Řev	[B] enue		[C]	[D]	[E]
		Ē	Revenue at	Ann	ualized and		Proposed	Proposed	
Line		2	011 Rates	adju	isted for phase		Rates	Increase	
No.	Customer Classification	Sch	n. H-2 Col. C	In		Sc	h. H-2 Col. F	Amount	%
1				_		_		0.047.000	00.50/
2	Residential	\$	9,873,082	\$	11,893,609	\$	14,711,238	\$ 2,817,629	28.5%
3	Commercial		414,395		553,074		616,329	63,255	15.3%
4	Recycled		313,899		313,899		1,101,369	787,471	250.9%
5 6	Total Waste Water Revenues	\$	10,601,375	\$	12,760,582	\$	16,428,937	\$ 3,668,354	34.6%
7									
8	Miscellaneous Revenues (Sch. C-1, L3)		345,001		345,001		345,001		
9									
10	Total Operating Revenues	\$	10,946,376	\$	13,105,583	\$	16,773,938		
11									
12									
13									
14									
15	Test Year Revenue (Schedule C-2)	\$	11,411,932						
16	Less adjustment C-2.5		(411,573)						
17	Less adjustment C-2.15		(53,983)						
18	•		10,946,376						
19									
	Unreconciled Difference	\$	-						
			0.0000%						
	O Co O badalar			Da	cap Schedules				
	Supporting Schedules			A-1					
	H-2			Λ-1					

Global Water - Palo Verde Utilities Company Test Year Ended December 31, 2011 Classification - Present and Proposed Rates

				22.12%	23,67%	46.82%	26.09%	25.39%	18.32%	25.39%	3.64%	25.39%	25.39%	250.87%	23 69%	11 44%	50.87%	28.75%	
E		Proposed	*			-		•				,-		2			~		·
Ξ			Increase [F-E]	\$ 185,925	2.600,699	31,005	1,729	191	6,137	27,948	12,685	9,199	4,791	787,471	\$ 2817 629	63.255	787.471	3,668,354	and the state of t
<u> </u>	unes		Proposed Rates	\$ 1,026,465	13,587,553	97,220	4,812	3,786	39,637	138,040	360,955	45,435	23,664	1,101,369	\$ 14 711 238	616.229	1.101.369	16,428,937	1650334.0
E	Bill Count Water Revenues	Adjusted	Present Rates [C + D]	\$ 840,541	\$ 10.986.854	\$ 66,215	\$ 3,083	\$ 3,020	\$ 33,501	\$ 110,093	\$ 348,270	\$ 36,236	\$ 18,873	\$ 313,899	11 893 509		313 899	12,760,582	zocionia.
匣	Bil	Annualization	Adjustment C-2.4	\$ 21,893	150.229	(11,324)	(755)		1,887		60,394	•		•	\$ 160 798	61.526	926,10	222,324	630.777
<u> </u>		Adjustment for	Jan 1 2012 Phase in Step	\$ 129.982	1.717.391	12,357	621	481	2,077	17,306	45,565	5,111	2,991	•	\$ 1.859.730	77 153	2 '	1,936,883	
Ō			Revenue at 2011 Rates	\$ 688,666	\$ 9.119,234	\$ 65,182	\$ 3,217	\$ 2,538	\$ 26,536	\$ 92,786	\$ 242,311	\$ 31,125	\$ 15,882	\$ 313,899	\$ 9.873.082	414 305	313,899	10,601,375	Recap Schedules
<u> </u>			Average Consumption	Ϋ́	N/A	A/N	ΝΆ	NA	N/A	ΝA	N/A	N/A	N/A	4,873,316	42	VIV.	4 873.316		
₹.		Average	Number of Customers	1.084	14.355	4	vo	4	17	59	48	m	-	10	15 480	107	5 2	15,597	
			Class of Service	5/8" Residential	3/4" Residential	1" Residential	5/8" Commercial	3/4" Commercial	1" Commercial	1.5" Commercial	2" Commercial	3" Commercial	4" Commercial	Non-Potable	Total Recidential	Total Commercial	Recycled	Totals	Supporting Schedules
			Š.	0	en	4	9	9	7	∞	6	9	=	ŭ	5 <b>4</b> t	. 4	2 4	8	2 2 2 2 2 3 3 4 5 8 6 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7 8

## Global Water - Palo Verde Utilities Company

Test Year Ended December 31, 2011 Classification - Present and Proposed Rates

Line No.			Current	Pr	oposed	Inc	rease	l est Year Charges		venue rease
1	Establishment	\$	35.00	\$	35.00	\$	_	6,604	\$	_
3	Establishment After Hours	•	50.00	•	50.00	•	_	6	*	-
4	Reconnect		35.00		35.00		-	1,963		-
5	Reconnect After Hours		50.00		50.00		-	9		-
6	NSF Fees		30.00		30.00	_	-	-		-
7						_				
8	Proposed Misc. Service Cha	arge	Increase						\$	-
9									<del></del>	

#### Global Water - Palo Verde Utilities Company Test Year Ended December 31, 2011

Classification - Present and Proposed Rates

#### **Monthly Minimum Charges:**

		В	asic Ser	vice Charge		
Meter Size (All Classes)	Pre	esent	Р	roposed	С	hange
5/8" X 3/4" Meter	\$	62.91	\$	78.88	\$	15.97
3/4" Meter		62.91		78.88		15.97
1" Meter		157.28		197.20		39.92
1.5" Meter		314.55		394.40		79.85
2" Meter		503.28		631.04		127.76
3" Meter		1,006.56		1,262.08		255.52
4" Meter		1,572.75		1,972.00		399.25
6" Meter		3,145.50		3,944.00		798.50
8" Meter		5,032.80		6,310.40	1	,277.60

Effluent Charge:	Present	Proposed	Change
All Gallons (Per Acre Foot)	\$ 185.74	\$ 651.70	\$ 465.97
All Gallons (Per 1,000 Gallons)	0.57	2.00	1.43
Miscellaneous Service Charges	Present		Proposed
Establishment of Service	\$ 35.00		\$ 35.00
Establishment of Service (After Hours)	50.00		50.00
Re-establishment of Service (Within 12 Months)	(a)		(a)
Reconnection of Service (Delinquent)	35.00		35.00
Reconnection of Service - After Hours (Delinquent)	50.00		50.00
Meter Move at Customer Request	NA NA		NA
After Hours Service Charge, Per Hour*	50.00		50.00
Deposit	(b)		(b)
Meter Re-Read (If Correct)	N/A		N/A
Meter Test Fee (If Correct)	N/A		N/A
NSF Check	30.00		30.00
Late Payment Charge (Per Month)	1.50%		1.50%
Deferred Payment Charge (Per Month)	1.50%		1.50%

<sup>(</sup>a) Number of Months off System times the monthly minimum per A.A.C. R14-2-603(D).
(b) Per A.A.C. R14-2-603(B).

• For After Hour Service Calls for work performed on the customer's property; not to be charged in addition to an establishment or a reconnection after hours charge. In addition to the collection of its regular rates and charges, the Company shall collect from customers their proportionate share of any privilege, sales or use tax in accordance with A.A.C. R14-2-608(D)(5).

## Global Water - Palo Verde Utilities Company

Test Year Ended December 31, 2011 Classification - Present and Proposed Rates

	Average				
	Monthly	Present	Proposed	Proposed I	ncrease
Class of Service	Consumption	Rates	Rates	Amount	%
5/8" Residential	N/A	\$ 62.91	\$ 78.88	\$ 15.97	25.39%
3/4" Residential	N/A	62.91	78.88	15.97	25.39%
1" Residential	N/A	157.28	197.20	39.92	25.38%
1.5" Residential	N/A	314.55	394.40	79.85	25.39%
2" Residential	N/A	503.28	631.04	127.76	25.39%
5/8" Commercial	N/A	62.91	78.88	15.97	25.39%
3/4" Commercial	N/A	62.91	78.88	15.97	25.39%
1" Commercial	N/A	157.28	197.20	39.92	25.38%
1.5" Commercial	N/A	314.55	394.40	79.85	25.39%
2" Commercial	N/A	503.28	631.04	127.76	25.39%
3" Commercial	N/A	1,006.56	1,262.08	255.52	25.39%
4" Commercial	N/A	1,572.75	1,972.00	399.25	25.39%
6" Commercial*	N/A	3,145.50	3,944.00	798.50	25.39%
8" Commercial*	N/A	5,032.80	6,310.40	1,277.60	25.39%

<sup>\*</sup>Currently no 6" or 8" customers.

Global Water - Palo Verde Utilities Company Test Year Ended December 31, 2011 Classification - Present and Proposed Rates

	Monthly Consumption	Present	Proposed	Proposed Increase				
Class of Service	(1,000s)	Rates	Rates		Amount	%		
Recycled Water				_		/		
	100	\$ 57	\$ 200	\$	143	250.88%		
	1100	627	2,200	\$	1,573	250.88%		
	2100	1,197	4,200	\$	3,003	250.88%		
	3100	1,767	6,200	\$	4,433	250.88%		
	4100	2,337	8,200	\$	5,863	250.88%		
	5100	2,907	10,200	\$	7,293	250.88%		
	6100	3,477	12,200	\$	8,723	250.88%		
	7100	4,047	14,200	\$	10,153	250.88%		
	8100	4,617	16,200	\$	11,583	250.88%		
	9100	5,187	18,200	\$	13,013	250.88%		
	10100	5,757	20,200	\$	14,443	250.88%		
	11100	6,327	22,200	\$	15,873	250.88%		
	12100	6,897	24,200	\$	17,303	250.88%		
	13100	7,467	26,200	\$	18,733	250.88%		
	14100	8,037	28,200	\$	20,163	250.88%		
	15100	8,607	30,200	\$	21,593	250.88%		
	16100	9,177	32,200	\$	23,023	250.88%		
	17100	9,747	34,200	\$	24,453	250.88%		
	18100	10,317	36,200	\$	25,883	250.88%		
	19100	10,887	38,200	\$	27,313	250.88%		
	20100	11,457	40,200	\$	28,743	250.88%		
	21100	12,027	42,200	\$	30,173	250.88%		
	22100	12,597	44,200	\$	31,603	250.88%		
	23100	13,167	46,200	\$	33,033	250.88%		
	24100	13,737	48,200	\$	34,463	250.88%		
	25100	14,307	50,200	\$	35,893	250.88%		
	26100	14,877	52,200	\$	37,323	250.88%		
	27100	15,447	54,200	\$	38,753	250.88%		
	28100	16,017	56,200	\$	40,183	250.88%		
	29100	16,587	58,200	\$	41,613	250.88%		
	23100	10,367	30,200	Ψ	71,010	200.0070		

Global Water - Palo Verde Utilities Company Test Year Ended December 31, 2011 Classification - Present and Proposed Rates

Rate Schedule:

Recycled

		Number of Bills by	Consumption	Cumulative Bills		Cumulative Consumption	
Block		Block	by Blocks	No. % of Total		Amount % of Total	
_	500	8	2,000	8	7.08%	2,000	0.00%
501	1,000	1	751	9	7.96%	2,751	0.00%
1,001	2,000		-	9	7.96%	2,751	0.00%
2,001	3,000	-	-	9	7.96%	2,751	0.00%
3,001	4,000	•	-	9	7.96%	2,751	0.00%
4,001	5,000	-	-	9	7.96%	2,751	0.00%
5,001	6,000	-	· -	9	7.96%	2,751	0.00%
7,001	8,000	-	-	9	7.96%	2,751	0.00%
8,001	10,000	-	-	9	7.96%	2,751	0.00%
10,001	11,000	1	10,501	10	8.85%	13,251	0.00%
11,001	80,000	-	•	10	8.85%	13,251	0.009
80,001	85,000	2	165,001	12	10.62%	167,752	0.039
	190,000	1	190,000	13	11.50%	357,752	0.079
	448,150	1	448,150	14	12.39%	805,902	0.159
	492,250	1	492,250	15	13.27%	1,298,152	0.249
	568,000	1	568,000	16	14.16%	1,866,152	0.349
	759,000	1	759,000	17	15.04%	2,625,152	0.489
	945,000	1	945,000	18	15.93%	3,570,152	0.659
	975,150	1	975,150	19	16.81%	4,545,302	0.839
	986,300	1	986,300	20	17.70%	5,531,602	1.019 1.209
	1,056,000	1	1,056,000	21	18.58%	6,587,602	
	1,083,000	1	1,083,000	22	19.47%	7,670,602	1.409
	1,259,500	1	1,259,500	23	20.35%	8,930,102	1.639
•	1,266,550	1	1,266,550	24	21.24%	10,196,652	1.869
	1,277,000	1	1,277,000	25	22.12%	11,473,652	2.099
	1,289,485	1	1,289,485	26	23.01%	12,763,137	2.329
	1,339,000	1	1,339,000	27	23.89%	14,102,137	2.579
	1,477,000	1	1,477,000	28	24.78%	15,579,137	2.849
	1,501,300	1	1,501,300	29	25.66%	17,080,437	3.119
	1,535,300	1	1,535,300	30	26.55%	18,615,737	3.39%
	1,548,000	1	1,548,000	31	27.43%	20,163,737	3.679
	1,625,360	1	1,625,360	32	28.32%	20,241,097	3.699
	1,630,000	1	1,630,000	33	29.20%	21,871,097	3.989
	1,631,000	1	1,631,000	34	30.09%	23,502,097	4.289
	1,710,000	1	1,710,000	35	30.97%	25,212,097	4.599
	1,742,000	1	1,742,000	36	31.86%	26,954,097	4.919
	1,954,000	1	1,954,000	37	32.74%	28,908,097	5.269
	1,964,000	1	1,964,000	38	33.63%	30,872,097	5.629
	1,994,000	1	1,994,000	39	34.51%	32,866,097	5.999
	2,097,000	1	2,097,000	40	35.40%	34,963,097	6.379
	2,226,000	1	2,226,000	41	36.28%	37,189,097	6.779
	2,319,000	1	2,319,000	42	37.17%	39,508,097	7.199
	2,320,000	1	2,320,000	43	38.05%	41,828,097	7.62
	2,377,000	1	2,377,000	44	38.94%	44,205,097	8.05
	2,405,000	1	2,405,000	45	39.82%	46,610,097	8.49
	2,419,000	1	2,419,000	46	40.71%	49,029,097	8.93
	2,424,000	1	2,424,000	47	41.59%	51,453,097	9.37
	2,495,000	1	2,495,000	48	42.48%	53,948,097	9.82
	2,594,600	1	2,594,600	49	43.36%	56,542,697	10.30
				50	44.25%	59,167,697	10.77
	2,625,000	1	2,625,000		45.13%	61,810,697	11.26
	2,643,000	1	2,643,000	51			
	2,723,000	1	2,723,000	52	46.02%	64,533,697	11.75
	2,819,000	1	2,819,000	53	46.90%	67,352,697	12.27
	2,870,000	1	2,870,000	54	47.79%	70,222,697	12.79
	2,872,000	1	2,872,000	55	48.67%	73,094,697	13.31
	3,047,000	1	3,047,000	56	49.56%	76,141,697	13.87
	3,140,000	1	3,140,000	57	50.44%	79,281,697	14.44
	3,160,000	1	3,160,000	58	51.33%	82,441,697	15.01
	3,170,000	1	3,170,000	59	52.21%	85,611,697	15.59
	3,447,000	1	3,447,000	60	53.10%	89,058,697	16.22
	3,533,000	1	3,533,000	61	53.98%	92,591,697	16.869
	0,000,000	•	0,000,000	٠,	00.0070	02,001,007	

Rate Schedule:

Recycled

	Number of Bills by Block	Consumption by Blocks	Cumulative Bills		Cumulative Consumption	
 Block			No.	% of Total	Amount	% of Total
3,912,000	1	3,912,000	63	55.75%	100,245,697	18.26%
3,964,000	1	3,964,000	64	56.64%	104,209,697	18.98%
4,088,000	1	4,088,000	65	57.52%	108,297,697	19.72%
4,159,000	1	4,159,000	66	58.41%	112,456,697	20.48%
4,338,000	1	4,338,000	67	59.29%	116,794,697	21.27%
4,563,000	1	4,563,000	68	60.18%	121,357,697	22.10%
4,565,000	1	4,565,000	69	61.06%	125,922,697	22.93%
4,611,000	1	4,611,000	70	61.95%	130,533,697	23.77%
5,100,000	1	5,100,000	71	62.83%	135,633,697	24.70%
5,165,000	1	5,165,000	72	63.72%	140,798,697	25.64%
5,166,000	1	5,166,000	73	64.60%	145,964,697	26.58%
5,627,000	1	5,627,000	74	65.49%	151,591,697	27.61%
5,723,000	1	5,723,000	75	66.37%	157,314,697	28.65%
5,794,000	1	5,794,000	76	67.26%	163,108,697	29.70%
5,976,000	1	5,976,000	77	68.14%	169,084,697	30.79%
5,994,000	1	5,994,000	78	69.03%	175,078,697	31.88%
6,112,000	1	6,112,000	79	69.91%	181,190,697	33.00%
6,182,000	1	6,182,000	80	70.80%	187,372,697	34.12%
6,197,000	1	6,197,000	81	71.68%	193,569,697	35.25%
6,539,000	1	6,539,000	82	72.57%	200,108,697	36.44%
6,840,000	1	6,840,000	83	73.45%	206,948,697	37.69%
6,856,000	1	6,856,000	84	74.34%	213,804,697	38.94%
7,040,000	1	7,040,000	85	75.22%	220,844,697	40.22%
7,163,000	1	7,163,000	86	76.11%	228,007,697	41.52%
7,445,000	1	7,445,000	87	76.99%	235,452,697	42.88%
7,640,000	1	7,640,000	88	77.88%	243,092,697	44.27%
8,110,000	1	8,110,000	89	78.76%	251,202,697	45.75%
8,376,000	1	8,376,000	90	79.65%	259,578,697	47.27%
8,448,450	1	8,448,450	91	80.53%	268,027,147	48.81%
8,656,000	1	8,656,000	92	81.42%	276,683,147	50.39%
8,876,000	1	8,876,000	93	82.30%	285,559,147	52.00%
9,011,000	1	9,011,000	94	83.19%	294,570,147	53.64%
9,041,000	1	9,041,000	95	84.07%	303,611,147	55.29%
9,057,000	1	9,057,000	96	84.96%	312,668,147	56.94%
9,183,000	1	9,183,000	97	85.84%	321,851,147	58.61%
9,356,000	1	9,356,000	98	86.73%	331,207,147	60.32%
9,588,000	1	9,588,000	99	87.61%	340,795,147	62.06%
10,247,000	1	10,247,000	100	88.50%	351,042,147	63.93%
10,723,800	1	10,723,800	101	89.38%	361,765,947	65.88%
10,764,000	1	10,764,000	102	90.27%	372,529,947	67.84%
11,638,000	1	11,638,000	103	91.15%	384,167,947	69.96%
11,850,000	1	11,850,000	104	92.04%	396,017,947	72.12%
12,059,000	1	12,059,000	105	92.92%	408,076,947	74.31%
12,405,000	1	12,405,000	106	93.81%	420,481,947	76.57%
13,236,000	1	13,236,000	107	94.69%	433,717,947	78.98%
13,374,000	1	13,374,000	108	95.58%	447,091,947	81.42%
17,324,000	1	17,324,000	109	96.46%	464,415,947	84.57%
17,604,000	1	17,604,000	110	97.35%	482,019,947	87.78%
18,149,000	1	18,149,000	111	98.23%	500,168,947	91.08%
20,394,000	1	20,394,000	112	99.12%	520,562,947	94.80%
28,564,000	1	28,564,000	113	100.00%	549,126,947	100.00%

Average No. of Customers:

Totals

10

550,685,447

113

549,126,947

Average Consumption:

4,873,316

113

Median Consumption:

3,140,000